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u.s.g.s.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65		
	FILE		AND	, 4 .		
}	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	A5		
ļ	LAND OFFICE					
İ	TRANSPORTER OIL					
	GAS					
}	OPERATOR		نخوي			
1.	PRORATION OFFICE Operator	1				
	•	m Componation		- 4082		
	Union Texas Petroleu	iii Corporation		JUL 2 3 1982		
		Suite 1010 Denver Cold	orado 80295	John COW.		
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295 Reason(s) for filing (Check proper box) Other (Please explain)					
	• • •		Change of Ownersh	CIL +DIST. 3		
	New Well	Change in Transporter of: Oil Dry Gas	Unicon Producing	Company surcessor to		
	Recompletion		Cupy on Buerry Cor	poration		
	Change in Ownership X	Casinghead Gas Condens	sure []			
	If change of ownership give name _		DO D 000 D .*	New Marriag 971101		
	and address of previous ownerS	upron Energy Corporation	, P.O. Box 808, Farmingt	on, New Mexico 87401		
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No		
	Lease Name	2 BLANCO MESAVE		Foo		
	RAWSON	Z BLANCO HESAVE	NDL State, 1 seers			
	Location	NORTH	1520	EAST		
	Unit Letter B 995	Feet From TheLine	e andFeet From T			
			O LICCT CAN 1	LAN		
	Line of Section 35 Tov	vnship 31 NORTH Range 1	2 WEST , NMPM, SAN JL	JAN Count		
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approv			
	Plateau, Inc.		P. O. Box 108, Farming	ton, NM 87401		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🔀	Address (Give address to which appro- 1800 First International	ved copy of this form is to be sent)		
	Southern Union Gathe		Dallas, TX 75201	ir building		
		Unit Sec. Twp. Ege.	Is gas actually connected? Who	en		
	If well produces oil or liquids, give location of tanks.	B 35 31N 12W	YES !	01/16/82		
	<u></u>	_ 	<u> </u>	<u> </u>		
		th that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res		
	Designate Type of Completic	(37)	XX			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	Date Compi. Meda, to 1 load	5020	4985		
	07/02/81	11/04/81 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)		4426	4730		
	5914 RKB	MESAVERDE		Depth Casing Shoe		
	Perforations 4426-4884			5020		
	TUBING, CASING, AND CEMENTING RECORD					
				SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	250		
	12-1/4"	8-5/8: 24.0#	280			
	7-7/8"	4-1/2" 10.5#		800 (2 stages)		
		2-3/8" EUE, 4.7#	4730			
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)					
	OIL WELL	dote joi inta di	Producing Method (Flow, pump, gas l			
	Date First New Cil Run To Tanks	Date of Test	Producting Matrice (1 100, pamp, 200	,,,		
			Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Casing 1 1000 as			
			Water - Bbls.	Gas-MCF		
	Actual Prod. During Test	Oil-Bbls.	Wdfer - Date:			
				~		
	GAS WELL		Tall 6 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity or Condensate		
				Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size		
			 			
V	. CERTIFICATE OF COMPLIAN	NCE	OIL CHIMPERY	ATION COMMISSION		
4 1	. Chillionin or Communi		JUL 2 3	3 1982		
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED	APPROVED, 19		
	o		Original Signed by FRANK T. CHAVEZ			
above is true and complete to the best of my knowledge and belief.						
	Union Texas Petrole	eum Corporation	TITLE	SUPERVISOR DISTRICT # 3		
	_	-				
			This form is to be filed in	compliance with RULE 1104.		
				If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the devia		
	Vice Dents	nature)	tests taken on the well in acc	ordance with RULE 111.		

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condi-

shie on new and
Fill out only Sections I, II, III, and a well name or number, or transporter, or other such change or consumer to the section of the section