

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Southland Royalty Company

3. ADDRESS OF OPERATOR  
P.O. Drawer 570, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
SF-078146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Culpepper Martin

9. WELL NO.  
#16-E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 4, T31N, R12W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6039' GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Casing Report ☒

SUBSEQUENT REPORT OF:

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☐  
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☐  
☒

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-18-81 Ran 112 joints (4738') of 7-5/8", 26.40#, K-55 casing set at 4750'. DV tool set at 2820'. Cemented 1st Stage with 120 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# gel flake per sack, followed by 50 sacks Class "B" Neat and 2% CaCl<sub>2</sub>. Plug down at 9:30 P.M. 5-17-81. Cemented 2nd Stage with 260 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# gel flake per sack, followed by 50 sacks Class "B" Neat and 2% CaCl<sub>2</sub>. Plug down at 1:00 A.M. 5-18-81. Top of Cement at 1250'.

6-05-81 Ran 10 joints (448.75') of 5-1/2", 17#, K-55 and 54 joints (2281.93') of 15.5#, K-55 casing set from 4498' to 7240'. Cemented with 250 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# gel flake per sack with 0.6% Halad 9 and 0.5% CFR-2. Plug down at 9:30 A.M. 6-4-81.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Clerk DATE June 5, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

NMOCC

\*See Instructions on Reverse Side

JUN 09 1981

BY [Signature]