

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1020' FSL & 1610' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON *

(other) De

(other) Perforation & Stimulation X
Production Tubing Report X

Production Tubing Report X

5. LEASE
SF-078146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Culpepper Martin

9. WELL NO.
16-E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 4, T31N, R12W

12. COUNTY OR PARISH San Juan	13. STATE New Mexico
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14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6039' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-18-81 Perforated squeeze hole at 7195' with 35 sacks of Class "B" Neat.

9-20-81 Found hole in casing at 4354'. Squeezed with 100 sacks of Class "B" Neat. Pressure tested to 3500 psi, after squeeze, tested OK.

9-22-81 Perforated the Dakota at 6972', 6983', 7039', 7052', 7057', 7071', 7077', 7123', 7167', 7184', 7189' and 7194'. Total of 12 holes. Fracd with 43,760 gallons of 30# gelled 1% KCl water and 23,760# of 20/40 sand. AIR 26 BPM, ATP 3200 psi, ISIP 2250 psi. Ran 233 joints (7119') of 2-3/8", 4.7#, J-55 tubing set at 7129'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED K. E. Zeller TITLE District Engineer DATE September 22, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

SEP 20 1964