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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API #30-045-25031

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-503-9	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator		San Juan 32-7	
Northwest Pipeline Corporation		8. Farm or Lease Name	
3. Address of Operator		San Juan 32-7 Unit	
P.O. Box 90, Farmington, N.M. 87401		9. Well No.	
4. Location of Well		#27A	
UNIT LETTER <u>C</u> <u>900</u> FEET FROM THE <u>North</u> LINE AND <u>1790</u> FEET FROM		10. Field and Pool, or Wildcat	
THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>32N</u> RANGE <u>7W</u> NMPM.		Blanco MV/ SO los Pinos PC	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
6526' GR		San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Frac Treatment</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-3-81 & 11-4-81 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & cleaned out 5910'. Pressure tested csg to 3500# - held OK. Spotted 750 gal of 7-1/2% HCl across MV interval. Gearhart GR/CC1 and perfed 18 holes from 5520' to 5868'. Smith broke down w/ 1000 gal 7-1/2% HCl & dropped 40 balls. Good ball action & balled off. Ran junk basket & rec'd 40 balls w/ 18 hits. Smith fraced w/ 10,000 gal pad of treated wtr followed by 80,000# of 20/40 sand @ 1-2 ppg. Total fluid to recover 67,714 gal. ISIP 600#; 6 min 0#; AIR 42 BPM; MIR 46 BPM; MTP 3500#; ATP 2900#. Job completed @ 0200 hrs 11-4-81. Gearhart set HOWOCO top drillable BP @ 3700'. Pressure tested plug & csg to 3500# held OK. Perfed 13 holes from 3360' to 3420'. Smith pumped too gal of 7-1/2% HCL followed by 5000 gal pad treated wtr followed by 50,000# of 10/20 sand @ 1/2 - 1-1/2 ppg. Total fluid 71,190 gal. ISIP 1400#; 15 min 980#; 30 min 950#. AIR 18 BPM; MIR 19 BPM; ATP 3400#; MTP 3600#. Job done @ 0545 hrs 11-4-81.

11-5-81 to 11-8-81 Blowing PC & MV w/ compressor.



13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna J. Brace TITLE Production Clerk DATE 11-9-81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE NOV 12 1981

CONDITIONS OF APPROVAL, IF ANY: