

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
Northwest Pipeline Corporation  
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1520 FWL & 1770 FNL  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

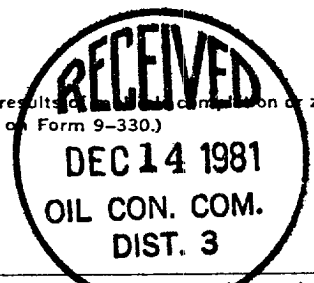
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U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

PAGE 2 of 2

5. LEASE  
SF 078460  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
San Juan 32-7 Unit  
8. FARM OR LEASE NAME  
San Juan 32-7 Unit  
9. WELL NO.  
#76  
10. FIELD OR WILDCAT NAME  
Blanco MV / So Los Pinos PC  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 18, T32N, R7W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
N.M.  
14. API NO.  
30-045-25081  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6395' GR

(NOTE: Report results of completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-19-81 to 11-20-81 Cont'd

Gearhart set top drillable bridge plug @ 3636' KB. Pressure tested BP & csg to 3500# - held OK. Gearhart perfed PC w/ 12 holes from 3250'-3338'. Smith pumped 500 gal of 7-1/2% HCl and 5000 gal pad of treated wtr followed by 60,000# of 10/20 sand @ 1/2 to 1-1/2 ppg. Total fluid 1556 bbls. Job done at 2230 hrs 11-19-81. AIR 32 BPM; MIR 32 BPM; ATP 2400#; MTP 4300#. ISIP 1100#; 15 min 1000#; 30 min 900#. Cleaning out PC after frac @ 2725'.

11-21-81 Blowing well above PC perfs.

11-22-81 Blowing well above PC perfs.

11-23-81 Blowing well above MV perfs.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 12-8-81  
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

NMOCC

DEC 11 1981

\*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY SMA