

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special						Test Date 1-06-82			
Company Northwest Pipeline Corporation						Connection New Completion			
Pool Blanco						Formation Mesa Verde		Unit San Juan 32-7	
Completion Date 11-24-81			Total Depth 5805'		Plug Back TD 5740'		Elevation 6395'		Farm or Lease Name San Juan 32-7 Unit
Csg. Size 7.000 4.500		Wt. 20.0 10.5	d 6.456 4.052	Set At 3750' 3528'-5805'		Perforations: From 5302' To 5700'		Well No. #76 MV	
Tub. Size 2.375		Wt. 4.7	d 1.995	Set At 5586'		Perforations: From To		Unit Sec. Twp. Rge. F 18 32N 7W	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Gas - Multiple Completion						Packer Set At 3440'		County San Juan	
Producing Thru Tubing		Reservoir Temp. °F 6		Mean Annual Temp. °F		Baro. Press. - P _a 12.0		State New Mexico	
L	H	Gg est. .590	% CO ₂	% N ₂	% H ₂ S	Pressure choke		Meter Run	Taps

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
SI							1189				SIP
1.	2"	X	.750"	143		62°	143		Calc.		3 hrs.
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	9.604		155	.998	1.302	1.010	1954
2.							
3.							
4.							
5.							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	Mcf/bbl.
1.					A.P.I. Gravity of Liquid Hydrocarbons <td>Deg.</td>	Deg.
2.					Specific Gravity Separator Gas <td>X X X X X X X X</td>	X X X X X X X X
3.					Specific Gravity Flowing Fluid <td>X X X X X</td>	X X X X X
4.					Critical Pressure <td>P.S.I.A. P.S.I.A.</td>	P.S.I.A. P.S.I.A.
5.					Critical Temperature <td>R R</td>	R R

P _c 1201	P _c ² 1442401			
NO.	P _r ²	P _w	P _w ²	P _c ² - P _w ²
1		310	96100	134630
2		(calc.)		
3				
4				
5				

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.0714$

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2058$

(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.0531$

Absolute Open Flow	2058	Mcf/d @ 15.025	Angle of Slope °	Slope, n	.75
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Remarks: Produced medium mist of H ₂ O throughout test. Vented 268 MCF.					
G1	1-e-s	Fc02	Rt2	Pt2	Pt2+R2
3296	.213	337512	71890	24025	95915
		Calcd. Pw		310 PSIA	

Approved By Commission:	Conducted By: Fred S. Hamrick	Calculated By: B.J. Broughton	Checked By: <i>BJB</i>
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