

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 970' FSL & 860' FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Spud, Surface csg & intermediate csg.

5. LEASE
SF 078543

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-7 Unit

8. FARM OR LEASE NAME
San Juan 32-7 Unit

9. WELL NO.
#75

10. FIELD OR WILDCAT NAME
Blanco MV / S6 Los Pinos PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 27, T32N, R7W

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

14. API NO.
30-045-25082

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6733' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-16-81 MOL & RU. Spudded 12-1/4" surface hole @ 0530 hrs. Drlg surface hole w/ spud mud. Ran 5 jts (209') of 9-5/8", 36#, K-55, ST&C & set @ 223' KB. Woodco cmt'ed w/ 125 sx Cl "B" w/ 1/4# Flo-cele/sx & 3% CaCl₂. Plug down @ 1700 hrs. Circ out 5 bbls cmt. WOC 12 hrs. Press test csg to 600# OK.

7-17-81 to 7-20-81 Drlg ahead to a depth of 4090'.

7-21-81 Logging w/ Gearhart @ intermediate point. Ran 98 jts (4076') of 7", K-55, ST&C & set @ 4090' KB. FC @ 4047'. Dowell cmt'ed w/ 250 sx Cl "B" 65/35 poz w/ 12% gel & tailed w/ 75 sx Cl "B" w/ 2% CaCl₂. Plug displaced w/ 165 bbls & down @ 1930 hrs. Did not circulate behind 7" csg. Calculated top of cmt @ 1560'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Braca TITLE Production Clerk DATE 7-22-81
Donna J. Braca

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

JUL 24 1981