

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 970 FSL & 860 FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
SF 078543

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-7 Unit

8. FARM OR LEASE NAME
San Juan 32-7 Unit

9. WELL NO.
#75

10. FIELD OR WILDCAT NAME
Blanco MV / So Los Pinos PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 27, T32N, R7W

12. COUNTY OR PARISH
San Juan

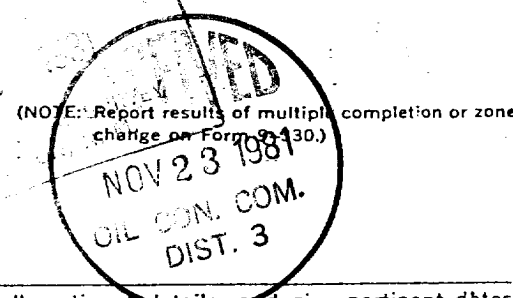
13. STATE
N.M.

14. API NO.
30-045-25082

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6733' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-12-81 & 11-13-81. MOL & RU. PU 3-7/8" bit on 2-3/8" tbg. Cleaned out to 6140'. Circ hole. Pressure tested to 3500# - held OK. Spotted 750 gal of 7-1/2% HCl across MV perfs. Blue Jet ran GR/CCl log across MV & PC & perfed 22 holes from 5754' to 6101'. HOWCO broke down w/ 1000 gal of 7-1/2% HCl & dropped 40 balls. Good ball action - balled off. Ran junk basket & rec'd 39 balls w/ 21 hits. Fraced w/ 10,000 gal pad of treated wtr & 80,000# 20/40 sand @ 1-2 ppg. Total fluid #63,390 gal. AIR 50 BPM; MIR 50 BPM; ATP 1700#, MTP 2000#. ISIP 225#, 3 min 0#. Job done @ 0155 hrs 11-13-81. Set HOWCO top drillable bridge plug in 4-1/2" @ 4000'. Pressure tested plug to 3500# held OK. Blue Jet perfed 12 holes from 3556' to 3738'. HOWCO spearheaded 500 gal 7-1/2% HCl. Fraced w/ 5000 gal pad of treated wtr followed by 60,000# of 10/20 sand @ 1/2 - 1-1/2 ppg. Total fluid 64,380 gal. AIR 26 BPM; MIR 26.5 BPM

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.
Job done @ 0655 hrs 11-13-81.

SIGNED Donna J. Brace TITLE Production Clerk DATE 11-19-81
Donna G. Brace

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY _____

NMOCC

ACCEPTED FOR RECORD

NOV 20 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY Smn