

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other _____
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 920 FNL & 1580 FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 078543
-
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-
7. UNIT AGREEMENT NAME
San Juan 32-7 Unit
-
8. FARM OR LEASE NAME
San Juan 32-7 Unit
-
9. WELL NO.
#28A
-
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
-
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 35, T32N, R7W
-
- | | |
|----------------------------------|-------------------|
| 12. COUNTY OR PARISH
San Juan | 13. STATE
N.M. |
|----------------------------------|-------------------|
-
14. API NO.
30-045-25084
-
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6632' GR

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) _____	

RECEIVED (NOTED)

NOV 22 1967

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. H.

(NOTE: Report results of multiple completion of one change on Form 9-230.)

NOV 16 1981

OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-9-81 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg. Cleaned out to 6000'. Pressure tested csg to 3500 psi - held OK. Circ hole & spotted 750 gal 7-1/2% HCl across MV perfs. Blue Jet ran GR/CCl across Mesa Verde interval and perforated 22 holes from 5642'-5973'. Dowell broke down w/ 1000 gal of 7-1/2% HCl and dropped 40 balls good ball action but did not ball off. Ran junk basket & rec'd 40 balls w/ 13 hits. Dowell fraced w/ 10,000 gal pad treated wtr followed by 80,000# 20/40 sand @ 1-2 ppg. Total fluid 63,840 gal. Job completed @ 2215 hrs 11-9-81. ISIP 350#, 1 min 0#. AIR 63 BPM; MIR 66 BPM; ATP 2000#, MTP 2100#.

11-10-81 Cleaning out well bore after frac.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Grace TITLE Production Clerk DATE 11-10-81
Donna J. Grace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY.

TITLE _____ DATE _____

DATE _____

ACCEPTED FOR RECON

NOV 13 1981

FARMINGTON DISTRICT

BY

***See Instructions on Reverse Side**

NMOCC