

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
920 FNL 1580 FNL  
AT SURFACE: 920 FSL & 860 FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
SF 078543

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 32-7 Unit

8. FARM OR LEASE NAME  
San Juan 32-7 Unit

9. WELL NO.  
#28A

10. FIELD OR WILDCAT NAME  
Blanco MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 35, T32N, R7W

12. COUNTY OR PARISH  
San Juan

13. STATE  
N.M.

14. API NO.  
30-045-25084

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6632' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

(NOTE: Report results of multiple completions or change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-9-81 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg. Cleaned out to 6000'. Pressure tested csg to 3500# - held OK. Circ hole & spotted 750 gal 7-1/2% HCl across MV perfs. Blue Jet ran GR/CCl across MV interval & perforated 22 holes from 5642' - 5973'. Dowell broke down w/ 1000 gal of 7-1/2% HCl & dropped 40 balls - good ball action but did not ball off. Ran junk basket & rec'd 40 balls w/ 13 hits. Dowell fraced MV w/ 10,000 gal pad treated wtr followed by 80,000# 20/40 sand @ 1-2 ppg. Total fluid 63,840 gal. Job completed @ 2215 hrs. Cleaning out well bore @ 3660' after frac.

11-10-81 to 11-11-81 Cleaning out well after frac.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 11-18-81  
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY

\*See Instructions on Reverse Side

NMOCC

BY [Signature]

NOV 25 1981