-0 37 .00 73 04621410			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-134
SANTA FE		T FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE	1	AND	Effective 1-1-55
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL O	GAS
LAND OFFICE			
OIL	1 1		
I RANSPORTER GAS		:	
OPERATOR	API #30-04	4E 2E004	-
PRORATION OFFICE	AP1 #30-02	+5-25064	
Operator			
Northwest Pipeline	Corporation		
Address			ļ
P.O. Box 90, Farmin			
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		•
Recompletion	OII Dry	denagte	
Change in Ownership	Casinghead Gas Cond	iensa.e C	
If change of ownership give named address of previous owner	me	<u> </u>	·
	NO FEED		
J. DESCRIPTION OF WELL A	ND LEAST. West No.; Pool Name, Including	Formation Kind of Leas	e Lease No.
San Juan 32-7 Unit	28A Blanco Mesa	a Verde XXXX Fadero	"XXXXX SF 078543
Location	1 2011 2 1 2 1 2 1 2 1		·
Unit Letter;;	920 Feet From The North	ine and 1580 Feet From	The West
Line of Section 35	Township 32N Range	7W , NMPM. San	Juan County
T DECICE ATION OF TRANSF	PORTER OF OIL AND NATURAL C	GAS	
Name of Authorized Transporter of	or Cil or Condensate A	Aggress (Give address to which appro	oved copy of this form is to be sent)
Northwest Pipeline		P.O. Box 90, Farmingto	on, N.M.87401
Name of Authorized Transporter of	of Casinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent;
Northwest Pipelin	_	P.O. Box 90 , Farming	gton, N.M. 87401
If well produces oil or liquids, give location of tanks.	Sec. Twp. P.ge.	Is gas actually connected?	nen
		al sive commingling order number:	
	d with that from any other lease or poo	it, give comminging order numbers	
V. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Comp	$\frac{\chi}{\chi}$! X :	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-24-81	11-25-81	6094'	6000'
Elevations (DF, RKB, RT, CR, e	te., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6632' GR	Mesa Verde	<u> </u>	5900 ' Depth Casing Shoe
Perforations			6090'
5642' - 59	973'	THE STATE OF	0030
		ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	228'	115
12-1/4"	9-5/8"	3900'	305
8-3/4"		3693' - 6090'	235
6-1/4"	4-1/2"	5900'	
V. TEST DATA AND REQUES	2-3/8" TFOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load of depth or be for full 24 hours)	l and must be equal to or exceed top allow
OIL WELL Date First New Cil Rm To Tank		Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Preseure	Chore Str KLUL
Actual Prod. During Test	O::-Bbls.	Water - Bbis.	OIL CON COM.
			OIL DIST 3

CV 2697 AOF 3256
Testing Method (pitot, back pr.) 3 hrs Chore Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) 2" X .750" 1113 psig 1113 psiq 🗀 Back Pressure OIL CONSERVATION COMMISSION
DEC 11 198 /L CERTIFICATE OF COMPLIANCE

Bbls. Condensate/MMCF

APPROVED

TITLE _

Capinal C

Actual Prod. Test-MCF/D

GAS WELL

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Donna	1 Beau	
Donna J. Braze	(Menasure) 2e roduction Clerk (Title)	

December 10, 1981

This form is to be filed in compliance with RULE 1104,

SUPERVISOR DISTRICT 第 3

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Grevity of Co.

JOHN LOWIN

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fitt out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

- ---- - --- Color ---- b- filed for each most in multiply