

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fed ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Culpepper Martin

9. Well No.

3M

Blanco Mesaverde &
Basin Dakota

12. County

San Juan

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Union Texas Petroleum Corporation

3. Address of Operator

1860 Lincoln Street, Suite 1010 Denver, Colorado 80295

4. Location of Well

UNIT LETTER F LOCATED 1770 FEET FROM THE West LINE AND 1800 FEET FROM

THE North LINE OF SEC. 7 TWP. 31N RGE. 12W NMPM

15. Date Spudded

9/7/1981

16. Date T.D. Reached

9/19/1981

17. Date Compl. (Ready to Prod.)

2/25/1982

18. Elevations (DF, RKB, RT, GR, etc.)

5834' GR

19. Elev. Casinghead

5835

20. Total Depth

7001

21. Plug Back T.D.

6959

22. If Multiple Compl., How Many

2

23. Intervals

Surface-TD

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4512-4746 Mesaverde

6692-6949 Dakota

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

DIL, FDC, CNL, GR, CAL, SP

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	330	13-1/2	250 sacks	None
7-5/8"	26.4#	4392	9-7/8	800 sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5.5"	4267	6999	325	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	4251	---
2-3/8	6881	4815

31. Perforation Record (Interval, size and number)

Mesaverde: 4512-17, 31-35, 46-71, 86-90, 98-4600
4621, 27-31, 4700, 09-11, 17, 22, 26-29, 38-46,
1 SPF Dakota: 6692-98, 6706-14, 6725-30, 6736-
40, 6754-59, 6776-81, 6788-91, 6812-24, 6831-37,
6847-51, 6864-6918, 6930-40, 6945-49, 55 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4512-4746	frac w/133,392 gal slick wtr & 114,312# sand
6692-6949	frac w/140,170 gal gelled wtr, 100 tons CO ₂ , 250,000# sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
waiting on pipeline	flowing	waiting on pipeline
Date of Test	Hours Tested	Choke Size
3/6/1982	3	3/4
3/13/1982	3	3/4
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
481	---	---
189	554	---
Oil - Bbl.	Gas - MCF	Water - Bbl.
0	770	0
0	305	0
Oil - Bbl.	Gas - MCF	Water - Bbl.
0	6156	0
0	2436	0
Oil Gravity - API (Corr.)		
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

flared

Joe Elledge

35. List of Attachments

Forms C-107, C-104, C-122C, Packer leakage Test, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Thomas C. Belsh

TITLE Division Petroleum Engineer

DATE March 25, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2170	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3726	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3995	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4489	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4748	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5848	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 6629	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6752	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 4512 _____ to _____ 4746 _____ Gas _____	No. 4, from _____ to _____
No. 2, from _____ 6692 _____ to _____ 6949 _____ Gas _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2170	2268		Pictured Cliffs				
2268	3726		Lewis				
3726	3995		Cliffhouse				
3995	4489		Menefee				
4489	4748		Point Lookout				
4748	5848		Mancos				
5848	6562		Gallup				
6562	6629		Greenhorn				
6629	6690		Graneros Shale				
6690	6752		Graneros Sand				
6752	7001	(TD)	Dakota				