

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corporation		8. Farm or Lease Name Culpepper Martin
3. Address of Operator 1860 Lincoln Street, Suite 1010, Denver, Colorado 80295		9. Well No. 3M
4. Location of Well UNIT LETTER F 1770 West 1800 North 7 31N 12W THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat Blanco MV & Bsn Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5834' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded 9/7/1981. A 13-1/2" hole was drilled with water to 335'. New 10-3/4", 40.5#, K-55 casing was set at 330' and cemented with 250 sacks. After waiting on cement for 12 hours, this casing was tested to 500# and held ok. A 9-7/8" hole was drilled with water and mud to 4400'. New 7-5/8", 26.4#, K-55 casing was set at 4392' and cemented with 800 sacks. After waiting on cement for 12 hours, the casing was tested to 1000# and held ok. A 6-3/4" hole was drilled with natural gas to 7001'. A new 5-1/2", 15.5#, K-55 liner was set at 6999' with the top at 4267' and cemented with 325 sacks. Prior to drilling out for completion, the 5-1/2" liner and the 7-5/8" casing was tested to 3500# and held ok. Completion will be made in the Mesaverde and Dakota.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Thomas C. Belsha TITLE Division Petroleum Engineer DATE April 27, 1982

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

MAY 3 1982

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE