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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Meridian Oil Inc.	Well API No.	30-045-25108
Address			
P. O. Box 4289, Farmington, NM 87499			
Reason(s) for Filing (Check proper box)			
New Well	<input type="checkbox"/>	Change in Transporter of:	<input type="checkbox"/> Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas
Change in Operator	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate
Effective 9/17/91			
If change of operator give name and address of previous operator			
UNION TEXAS PETROLEUM: P.O. BOX 2120, HOUSTON, TX 77252			

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Culpepper Martin	Well No.	3M	Pool Name, Including Formation	Blanco Mesaverde	Kind of Lease	State, Federal or Fee	Lease No.	Fee
Location									
Unit Letter	F	:	1770	Feet From The	West	Line and	1800	Feet From The	north
Section	7	Township	31N	Range	12W	, NMPM,	San Juan	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Meridian Oil Inc.	<input type="checkbox"/>	P.O. Box 4289; Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
SUNTERRA GAS GATHERING CO.	<input checked="" type="checkbox"/>	P.O. BOX 26400, ALBUQUERQUE, NM 87125				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations						Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Choke Size
Testing Method (puce, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Leslie Kahwajy Production Analyst
Printed Name
9/20/91 505-326-9700
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 23 1991

By
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.