

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name

8. Farm or Lease Name

Sadie West

9. Well No.

2E

10. Field and Pool, or Wildcat

Basin Dakota

12. County

San Juan

a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

c. Name of Operator

Union Texas Petroleum Corporation

d. Address of Operator

1860 Lincoln St., Suite 1010, Denver, Colorado 80295

e. Location of Well

NIT LETTER M LOCATED 1140 FEET FROM THE South LINE AND 840 FEET FROMWest LINE OF SEC. 21 TWP. 31N RGE. 12W NMPM

f. Date Spudded	10/1/1981	16. Date T.D. Reached	11/01/1981	17. Date Compl. (Ready to Prod.)	3/31/1982	18. Elevations (DF, RKB, RT, GR, etc.)	6027' GR	19. Elev. Casinghead	
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g. Total Depth	7208'	21. Plug Back T.D.	7171'	22. If Multiple Compl., How Many	---	23. Intervals Drilled By	Rotary Tools Surface-TD	Cable Tools	
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h. Producing Interval(s), of this completion - Top, Bottom, Name

6980' - 7153' Dakota

25. Was Directional Survey Made

No

i. Type Electric and Other Logs Run

R/IEL, GR/CNL-CDL, CAL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
2-3/4"	40.5#	288'	13-1/2"	250 SX	None
7-5/8"	26.4#	4635'	9-7/8"	800 SX	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	4454'	7204'	325		2-3/8"	7104'	---

30. TUBING RECORD

Perforation Record (Interval, size and number)
akota: 6980-99, 7006-10, 32-40, 61-66, 98-7116, 23, 24, 30-36, 43-53; 53 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6980-7153	Frac w/101,136 gal gelled wtr, 182,912# SD, 400 SCF/BBL CO ₂

PRODUCTION

j. First Production		k. Production Method (Flowing, gas lift, pumping - Size and type pump)				l. Well Status (Prod. or Shut-in)	
waiting on pipeline		flowing				waiting on pipeline	
m. Date of Test	n. Hours Tested	o. Choke Size	p. Prod'n. For Test Period	q. Oil - Bbl.	r. Gas - MCF	s. Water - Bbl.	t. Gas - Oil Ratio
13/1982	3	3/4		0	66	0	---
u. Tubing Press.	v. Casing Pressure	w. Calculated 24-Hour Rate	x. Oil - Bbl.	y. Gas - MCF	z. Water - Bbl.	aa. Oil Gravity - API (Corr.)	
32	521		0	528	0	---	
ab. Disposition of Gas (Sold, used for fuel, vented, etc.)						ac. Test Witnessed By	
Flared						Joe Elledge	
ad. List of Attachments							
Form C-104							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Thomas C. Belsha TITLE Division Petroleum Engineer DATE May 17, 1982