

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-045-
2. Name of Operator Meridian Oil Inc.	5. Lease Number Fee
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	6. State Oil&Gas Lease Fee
4. Location of Well, Footage, Sec., T, R, M 1140' FSL, 840' FWL Sec. 21, T-31-N, R-12-W, NMPM, San Juan County	7. Lease Name/Unit Name Sadie West
	8. Well No. 2E
	9. Pool Name or Wildcat Basin Dakota
	10. Elevation:

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment	☐ Change of Plans
☐ Recompletion	☐ New Construction
☐ Plugging Back	☐ Non-Routine Fracturing
☐ Casing Repair	☐ Water Shut off
☐ Altering Casing	☐ Conversion to Injection
☐ Other -	

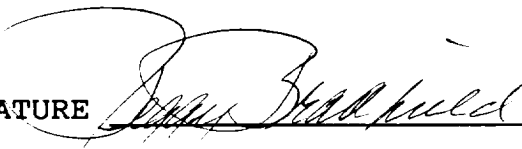
13. Describe Proposed or Completed Operations

It is intended to plug and abandon this well per the attached procedure and wellbore schematic.

RECEIVED

SEP 10 1992

ALCON
DIST 2

SIGNATURE  (MP) Regulatory Affairs September 15, 1992

(This space for State Use)

Approved by Original Signature of Regulatory Affairs

Title DEPUTY OIL & GAS INSPECTOR, DIST. 2

Date SEP 16 1992

SADIE WEST #2E DK
UNIT M SECTION 21 T31N R12W
San Juan County, New Mexico
P & A Procedure

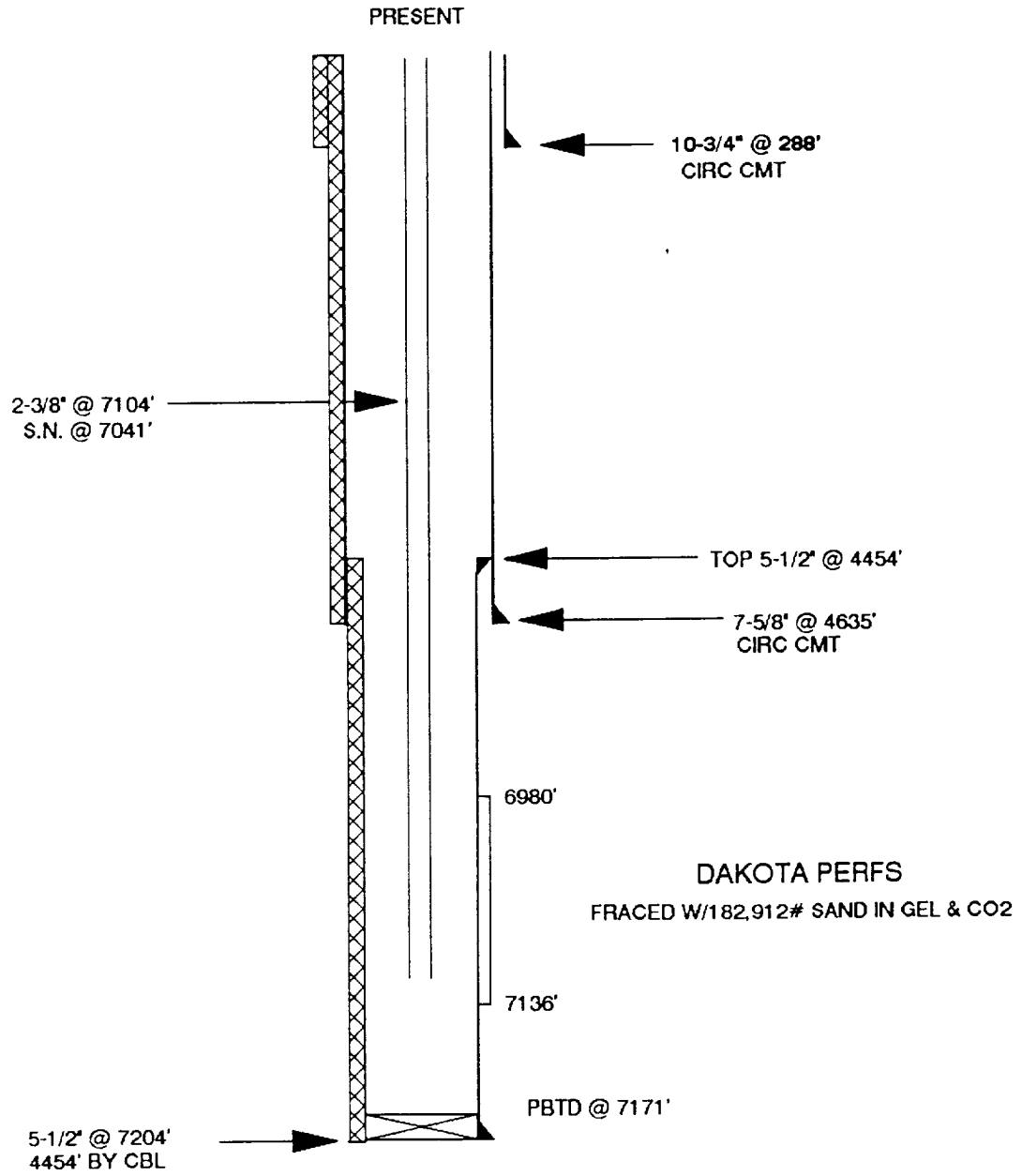
1. Install & test rig anchors. MI blow tank. Notify NMOCD & 24 hrs before rig move. MOL and RUSU (Bedford). Comply to all NMOCD, BLM, & MOI, rules & regulations. Install 2-7/8" relief line. Blow well down. NU 6" BOP and stripping head. Test operation of rams.
2. TOH w/233 Jts 2-3/8" tbg & visually check.
3. Run csg scraper on 2-3/8" tbg to 6863' (50' above top DK). TOH. TIH w/5-1/2" cmt ret on 2-3/8" tbg & set @ 6863'. PU to test position & test tbg to 2000 psi. Est rate, & sq w/62' sx cmt. This will fill DK perms & csg w/100% excess cmt. PU & dump 5 sx cmt on top ret & reverse out. Pressure test csg to 500 psi.
4. PU to 6106' (50' below top Gallup). Spot 17 sx cmt. This will fill csg from 6106' to 6006' (50' above top Gallup) w/50% excess.
5. PU to 4504' (50' below top 5-1/2" liner). Spot 26 sx cmt. This will fill csg from 4504' to 4404' (50' above top 5-1/2" liner).
6. PU to 4202' (50' below top Mesaverde) & spot 34 sx cmt. This will fill csg from 4202' to 4102' (50' above top Mesaverde) w/50% excess.
7. PU to 2410' (50' below top Pictured Cliffs) & spot 34 sx cmt. This will fill csg from 2410' to 2310' (50' above top Pictured Cliffs) w/50% excess.
8. PU to 2058' (50' below top Fruitland) & spot 34 sx cmt. This will fill csg from 2058' to 1958' (50' above top Fruitland) w/50% excess. TOH.
9. Perf 2 holes @ 338' (50' below surface csg shoe). Attempt to establish rate @ less than 1500 psi & circ cmt down csg & out bradenhead valve (about 140 sx cmt). If circ can not be established @ less than 1500 psi, TIH w/2-3/8" tbg to 338' & circ cmt out 7-5/8" csg. TOH.
10. Cut off wellhead below surface casing flange and install dry hole marker to NMOCD specs. Release rig.
11. Restore location to NMOCD specs.

R. F. Headrick

PMP

SADIE WEST #2E DK

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SAN JUAN COUNTY, NEW MEXICO



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