

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other Dry
well well

2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 835 ft./N ; 1815 ft./W line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

SF 078244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Taliaferro

9. WELL NO.

2-F

10. FIELD OR WILDCAT NAME

Wildcat Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T-31N, R-12W, N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

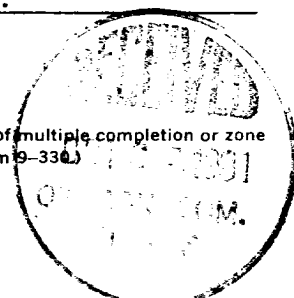
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6010 ft. R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spotted 100 gal. 7½% HCL.

2. Perforated with one hole at 2032 ft., 2034 ft., 2046 ft., 2048 ft., and 2050 ft. (Total of 5 holes).

3. Broke down perforations and established a rate of 6 BPM @ 1500 P.S.I.

4. Set 4½" full-bore packer at 2005 ft. R.K.B.

5. Swabbed well w/no show of gas.

6. Squeezed Fruitland perforations w/100 sacks of class "B" w/2% calcium chloride.

7. Drilled out Fruitland squeeze cement to 2035 ft. R.K.B.

8. Pressure-tested casing to 1500 P.S.I. Held OK.

9. Drilled out Pictured Cliffs squeeze cement to 2330 ft. R.K.B.

10. Pressure-tested casing. Leaking at a rate of 2 BPM @ 1500 P.S.I.

(OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE September 29, 1981

Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

11. Set 4½" full-bore packer @ 1832 ft. and squeezed w/50 sacks of class "B" w/2% calcium chloride.
12. Drilled out squeeze cement to 2050 ft. R.K.B.
13. Pressure-tested casing to 1500 P.S.I. Held OK.
14. Job completed 9-15-81.