

Operator Supren Energy Corp. Lease Talafello Well No. 2-F

Location of Well: Unit C Sec. 31 Twp. 31N Rge. 12W County San Juan

Name of Reservoir or Pool Type of Prod. Method of Prod. Prod. Medium
(Oil or Gas) (Flow or Art. Lift) (Tbg. or Csg.)

Upper Completion	<u>Blanco Mesaverde</u>	<u>Gas</u>	<u>Flow</u>	<u>Casing</u>
Lower Completion	<u>Basin Dakota</u>	<u>Gas</u>	<u>Flow</u>	<u>Tubing</u>

PRE-FLOW SHUT-IN PRESSURE DATA				
Upper Compl.	Hour, date <u>10:00 A.M.</u> Shut-in <u>10/20/81</u>	Length of time shut-in <u>7 Days</u>	SI press. psig <u>1055</u>	Stabilized? (Yes or No) <u>No</u>
Lower Compl.	Hour, date <u>10:00 A.M.</u> Shut-in <u>10/20/81</u>	Length of time shut-in <u>7 Days</u>	SI press. psig <u>518</u>	Stabilized? (Yes or No) <u>No</u>

FLOW TEST NO. 1					
Commenced at (hour, date)* <u>10:20 A.M. 10/27/81</u>				Zone producing (Upper or Lower): <u>Lower</u>	
Time (hour, date)	Lapsed time since*	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
<u>10:20 A.M. 10/27/81</u>	<u>- 0 -</u>	<u>1055</u>	<u>518</u>		
<u>10:35 A.M. 10/27/81</u>	<u>15 Min.</u>	<u>1057</u>	<u>69</u>	<u>64°</u>	
<u>10:50 A.M. 10/27/81</u>	<u>30 Min.</u>	<u>1059</u>	<u>52</u>	<u>64°</u>	
<u>11:05 A.M. 10/27/81</u>	<u>45 Min.</u>	<u>1060</u>	<u>43</u>	<u>64°</u>	
<u>11:20 A.M. 10/27/81</u>	<u>1 Hour</u>	<u>1060</u>	<u>39</u>	<u>64°</u>	
<u>1:20 P.M. 10/27/81</u>	<u>3 Hours</u>	<u>1060</u>	<u>35</u>	<u>67°</u>	

Production rate during test
Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. Grav. _____ GOR _____
Gas: 534 MCFPD; Tested thru (Orifice or Meter): Orifice

MID-TEST SHUT-IN PRESSURE DATA

Upper Compl.	Hour, date <u>10:00 A.M.</u> Shut-in <u>10/20/81</u>	Length of time shut-in <u>14 Days</u>	SI press. psig <u>1082</u>	Stabilized? (Yes or No) <u>No</u>
Lower Compl.	Hour, date <u>1:20 P.M.</u> Shut-in <u>10/27/81</u>	Length of time shut-in <u>7 Days</u>	SI press. psig <u>962</u>	Stabilized? (Yes or No) <u>No</u>

FLOW TEST NO. 2					
Commenced at (hour, date)** <u>11:45 A.M. 11/3/81</u>				Zone producing (Upper or Lower): <u>Upper</u>	
Time (hour, date)	Lapsed time since **	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
<u>11:45 A.M. 11/3/81</u>	<u>- 0 -</u>	<u>1082</u>	<u>962</u>		
<u>12:00 NOON 11/3/81</u>	<u>15 Min.</u>	<u>20</u>	<u>964</u>	<u>54°</u>	
<u>12:15 P.M. 11/3/81</u>	<u>30 Min.</u>	<u>20</u>	<u>964</u>	<u>58°</u>	
<u>12:30 P.M. 11/3/81</u>	<u>45 Min.</u>	<u>20</u>	<u>964</u>	<u>59°</u>	
<u>12:45 P.M. 11/3/81</u>	<u>1 Hour</u>	<u>5</u>	<u>964</u>	<u>61°</u>	
<u>2:45 P.M. 11/3/81</u>	<u>3 Hours</u>	<u>5</u>	<u>964</u>	<u>63°</u>	

Production rate during test
Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. Grav. _____ GOR _____
Gas: 201 MCFPD; Tested thru (Orifice or Meter): Orifice

REMARKS: _____

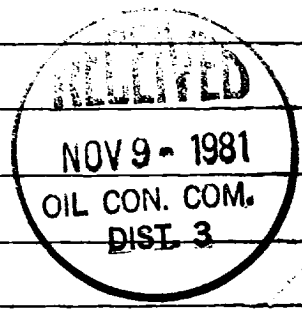
I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: NOV 23 1981
Oil Conservation Division

Original Signed by CHARLES GHOLSON

Operator Supren Energy Corp.
By Kenneth E. Kelly
Title Production Supt.
Date 11/4/81

DEPUTY OIL & GAS INSPECTOR, DIST. #3



1. The first step is based on each multiply completed
2. The second step is based on the first step.
3. The third step is based on the second step.
4. The fourth step is based on the third step.
5. The fifth step is based on the fourth step.
6. The sixth step is based on the fifth step.
7. The seventh step is based on the sixth step.
8. The eighth step is based on the seventh step.
9. The ninth step is based on the eighth step.
10. The tenth step is based on the ninth step.

1. At least 12 hours prior to the commencement of any packer leakage test, the operator shall advise the Division in writing of the exact time and date he will commence. These operators shall also be so notified.

3. Both zones looking east will commence when both zones of the first trial are in place and a fire pressure stabilization. Both zones shall remain in place until the wall-coat procedure in one zone has substantially proved a wall that they need not form against the other zone any longer.

4. The flow rate within the zone of the dual completion shall be produced at a rate of 1000 bbl/d until the first fracture is initiated. The flow rate shall then increase to 1500 bbl/d in the first production well and 1000 bbl/d in the second well. The flow rate in the initial period shall be 1000 bbl/d in the first production well and 1000 bbl/d in the second production well. The flow rate shall be 1500 bbl/d in the first production well and 1000 bbl/d in the second production well for the first three hours.

1. All items in Volume of Fine Print No. 1, and all other equally important documents with them, are to be

The first of said findings with regard to life was indicated by the following procedure for Ring No. 1 as to be the same as the other rings. The results of the analysis shall be reported to the Bureau.

[illegible][illegible]

4. The results of the above-described tests shall be listed in triplicate columns in the following order: (1) the results of the tests conducted with the test form which is the subject of the test; (2) the results of the tests conducted with the test form which is the subject of the test; (3) the results of the tests conducted with the test form which is the subject of the test. New tests shall be conducted with the test form which is the subject of the test, and the results of the tests shall be listed in triplicate columns in the following order: (1) the results of the tests conducted with the test form which is the subject of the test; (2) the results of the tests conducted with the test form which is the subject of the test; (3) the results of the tests conducted with the test form which is the subject of the test. For all cases, the results of the tests shall be listed in triplicate columns in the following order: (1) the results of the tests conducted with the test form which is the subject of the test; (2) the results of the tests conducted with the test form which is the subject of the test; (3) the results of the tests conducted with the test form which is the subject of the test. These test procedures shall be followed in the following order: (1) the results of the tests conducted with the test form which is the subject of the test; (2) the results of the tests conducted with the test form which is the subject of the test; (3) the results of the tests conducted with the test form which is the subject of the test.

