

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

I. Operator  
SUPRON ENERGY CORPORATION Union Texas Petro. Corp  
Address  
P.O. Box 808, Farmington, New Mexico 87401  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
If change of ownership give name and address of previous owner Supron Energy Corp

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Taliaferro Well No. 2-F Pool Name, including Formation Blanco Mesaverde Kind of Lease State, Federal or Fee Fed. SF Lease No. 078244  
Location  
Unit Letter C ; 835 Feet From The North Line and 1815 Feet From The West  
Line of Section 31 Township 31 North Range 12 West , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)  
Plateau, Inc. P.O. Box 108, Farmington, New Mexico 87401  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
Southern Union Gathering Company. First International Building - Dallas, Texas  
Attention: Mr. R.J. McCrary  
If well produces oil or liquids, give location of tanks. Unit C Sec. 31 Twp. 31N Rge. 12W Is gas actually connected? No When ----

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

V. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'  
XX XX  
Date Spudded 6-27-81 Date Compl. Ready to Prod. 11-3-81 Total Depth 7024 P.B.T.D. 7005  
Elevations (DF, RKB, RT, CR, etc.) 6010 ft. R.K.B. Name of Producing Formation Mesaverde Top Oil/Gas Pay 4611 Tubing Depth No Tubing  
Perforations 4611 - 4908 Depth Casing Shoe 7024  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12-1/4" 8-5/8", 24.00# 326 220  
7-7/8" 4-1/2", 10.50 & 11.60# 7024 1200 (3 stages)  
No Tubing

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_  
Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
Actual Prod. During Test \_\_\_\_\_ Oil-Bbls. \_\_\_\_\_ Water-Bbls. \_\_\_\_\_

GAS WELL  
Actual Prod. Test-MCF/D 201 Length of Test 3 hours Bbls. Condensate/MMCF \_\_\_\_\_ Gravity DIS  
Testing Method (pilot, back pr.) Back pressure Tubing Pressure (Shut-in) ---- Casing Pressure (Shut-in) 1082 Choke Size 3/4"

VII. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Kenneth E. Roddy  
Kenneth E. Roddy (Signature)  
Production Superintendent (Title)  
November 4, 1981 (Date)

OIL CONSERVATION DIVISION  
AUG 2 1982  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Original Signed by FRANK T. CHAVEZ  
SUPERVISOR DISTRICT #3  
TITLE \_\_\_\_\_  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.