

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____								
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____						
2. NAME OF OPERATOR <u>SUPRON ENERGY CORPORATION</u>													
3. ADDRESS OF OPERATOR <u>P.O. Box 808, Farmington, New Mexico 87401</u>													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>835 ft./N ; 1815 ft./W line</u> At top prod. interval reported below <u>Same as above</u> At total depth <u>Same as above</u>													
14. PERMIT NO.				DATE ISSUED <u>NOV 12 1981</u> OIL CON. COM. DIST. 3									
5. LEASE DESIGNATION AND SERIAL NO. <u>SF 078244</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME											
7. UNIT AGREEMENT NAME													
8. FARM OR LEASE NAME <u>Taliaferro</u>													
9. WELL NO. <u>2-F</u>													
10. FIELD AND POOL, OR WILDCAT <u>Blanco Mesaverde</u>													
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 31, T-31N, R-12W, N.M.P.</u>													
12. COUNTY OR PARISH <u>San Juan</u>				13. STATE <u>New Mexico</u>									
15. DATE SPUDDED <u>6-27-81</u>		16. DATE T.D. REACHED <u>7-7-81</u>		17. DATE COMPL. (Ready to prod.) <u>11-3-81</u>		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <u>6010 R.K.B.</u>		19. ELEV. CASINGHEAD <u>5998</u>					
20. TOTAL DEPTH, MD & TVD <u>7024 MD & TVD</u>		21. PLUG, BACK T.D., MD & TVD <u>7005 MD & TVD</u>		22. IF MULTIPLE COMPL., HOW MANY* <u>2</u>		23. INTERVALS DRILLED BY <u>0 - 7024</u>		ROTARY TOOLS <u>--</u>					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>4611 - 4908 Mesaverde (MD & TVD)</u>								25. WAS DIRECTIONAL SURVEY MADE <u>No</u>					
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Induction Electric and Compensated Density</u>								27. WAS WELL CORED <u>No</u>					
28. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
<u>8-5/8"</u>		<u>24.00</u>		<u>326</u>		<u>12-1/4"</u>		<u>220 sacks</u>					
<u>4-1/2"</u>		<u>10.50 & 11.60</u>		<u>7024</u>		<u>7-7/8"</u>		<u>1200 sacks (3 stages)</u>					
29. LINER RECORD										30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE			
										No Tubing			
31. PERFORATION RECORD (Interval, size and number) <u>1 - 0.42" hole @ each of the following depths: 4611, 14, 22, 26, 34, 38, 48, 52, 58, 66, 74, 78, 90, 94, 98, 4702, 08, 27, 41, 50, 64, 76, 4813, 16, 19, 80, 84, 4902, 05, 08. Total of 30 holes.</u>										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
										<u>4611 - 4908</u>		<u>1500 gal. 7 1/2% HCL, 75,000 lb. 20-40 sand, & 95,000 gal. 1% KCL water.</u>	
33.* PRODUCTION													
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing</u>						WELL STATUS (Producing or shut-in) <u>Shut-In</u>					
DATE OF TEST <u>11-3-81</u>		HOURS TESTED <u>3</u>		CHOKE SIZE <u>3/4"</u>		PROD'N. FOR TEST PERIOD <u>→</u>		OIL—BBL. <u>25</u>		GAS—MCF. <u>201</u>			
FLOW. TUBING PRESS. <u>---</u>		CASING PRESSURE <u>5</u>		CALCULATED 24-HOUR RATE <u>→</u>		OIL—BBL. <u>---</u>		GAS—MCF. <u>---</u>		WATER—BBL. <u>---</u>			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Vented</u>										TEST WITNESSED BY <u>Mike Smith</u>			
35. LIST OF ATTACHMENTS													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
SIGNED <u>Kenneth E. Roddy</u> <u>Kenneth E. Roddy</u>				TITLE <u>Production Superintendent</u>				DATE <u>November 4, 1981</u>					

*(See Instructions and Spaces for Additional Data on Reverse Side)

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP BOTTOM	NAME	MEAS. DEPTH TRUE VERT. DEPTH
		Ojo Alamo	540'
		Kirtland	615'
		Fruitland	2012'
		Pictured Cliffs	2202'
		Chacra	3072'
		Cliff House	3830
		Point Lookout	4595'
		Gallup	5912'
		Greenhorn (Base)	6720'
		Dakota	6777'