	46. OF COPIES RECEIVED			
DISTRIBUTIO				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR			Γ	
PRORATION OFFICE				
Operator				
Union Texas Petrole				
Reason(s) for filing (	Check p	roper	bo	
	$\sqcup$			
New Well				
New Well Recompletion				

	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	S 0		
	SANTA FE		FOR ALLOWABLE	Form C -104 Supersedes Old C-104 and C		
	FILE	<b>⊣</b>	AND	Effective 1-1-65		
	U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS		
	LAND OFFICE	_		,		
	TRANSPORTER OIL	_		1 12 12 1 W 1 1 1 1		
	GAS	_		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	OPERATOR	_				
1.	PRORATION OFFICE					
	Operator	_		2 2.3.1862		
	Union Texas Petrole	Corporation Corporation				
Address				IL COLL SOM.		
	1860 Lincoln Street	, Suite 1010, Denver, Co.	lorado 80295	Dist. 3		
	Reason(s) for filing (Check proper ba		Other (Please explain)			
	New Well	Change in Transporter of:	C Him Donal own			
	Recompletion	Oil Dry G		- company successor to		
	Change in Ownership X	Casinghead Gas Conde	ensate Supren Energy Co	I por atten		
	If change of ownership give name					
	and address of previous owner	Supron Energy Corporation	n, P.O. Box 808, Farming	ton, New Mexico 97401		
		•				
11.	DESCRIPTION OF WELL AND					
		Well No. Pool Name, Including F				
	Taliferro		State, Feder	or FeeFederal SF078244		
	Location					
	Unit Letter C; 8	35 Feet From The North Lir	ne and 1815 Feet From	The West		
			. 66.7.65.1			
	Line of Section 31 To	ownship 31 North Range	12 West , NMPM, San	Juan County		
III.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of O.	or Condensate X	Address (Give address to which appro			
	Plateau, Inc.		P. O. Box 108, Farming	ton, NM 87401		
	Name of Authorized Transporter of Co		Address (Give address to which appro	ved copy of this form is to be sent)		
	Southern Union Gath	ering Co.	Dallas, TX 75201	ar parrant?		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en		
	give location of tanks.	C 31 31N 12W	No !			
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA		Erre committigiting order indinber:			
	Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Some Resty. Diff. Rest		
		X	X	i i		
	Date Spudaed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	06-27-81	11-03-81	7024'	7005.1		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	6010' RKB	Dakota	6793'	6794'		
	Perforations			Depth Casing Shoe		
	6793 <b>-</b> 6966'			7024'		
		TUBING, CASING, AND	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12½"	8 5/8" 24.00#	326	220		
	7 7/8"	$4\frac{1}{2}$ " 10.50# & 11.60#	7024	1200 (3 stages)		
		2 3/8" EUE 4.70#				
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to as around ton all-		
OIL WELL able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oii-Bbis.	Water - Bbis.	Gas-MCF		
			1			
,						
	GAS WELL			~		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Concensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TIONOCOMM SCIONI		
				1302 1302		
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED	19		
	Commission have been complied	with and that the information given	and in all Stanod by	left Edmistrif		
above is true and complete to the best of my knowledge and belief.  Union Texas Petroleum Corporation		By Original Signed by	, <u>G</u> (			
		DEPUTY OIL & CO.				
		TITLE DEPUTY OIL & GAS INSPECTOR, OUT. #3				
		This form is to be filed in compliance with RULE 1104.				
			If this is a request for allow	If this is a request for allowable for a newly drilled or deepen-		
Vict + President		well, this form must be accompanied by a tabulation of the deviati				
			tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allo			
•	(T	itle)	All sections of this form mu able on new and recompleted we			
	6-11-82	<u>/</u>	17	I, III, and VI for changes of owne		
	(D	atej	well name or number, or transporter, or other such change of condition			