

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *835 ft./N; 1815 ft./W Line*
AT TOP PROD. INTERVAL: *Same as above*
AT TOTAL DEPTH: *Same as above*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☒
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF

RECEIVED

JAN 25 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

SE 078244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Taliaferro

9. WELL NO.

2-F

10. FIELD OR WILDCAT NAME

Basin Dakota/Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T-31N, R-12W N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6010 ft. R.K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Run Cased Hole Neutron-GR-Collar-CBL and Dual Neutron logs from PBTD to 5800 feet.
2. Set EZSV at + 4500 feet.
3. Breakdown Mesaverde formation with 2% KCL water.
4. Squeeze cement Mesaverde perforations with + 100 cu. ft. Class "B".
5. Drill out squeeze cement.
6. Pressure test casing.
7. Set EZSV at + 6700 feet.
8. Breakdown Dakota formation with 2% KCL water.
9. Squeeze cement Dakota perforations with + 100 cu. ft. Class "B".
10. Dump + 100 ft. Class "B" on top of EZSV.
11. Pressure test casing.
12. Selectively perforate Gallup formation.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *W. K. Cooper* TITLE *Field Oper. Mgr.* DATE *January 25, 1983*

(This space for Federal or State office use)

APPROVED BY
CONDITION OF APPROVAL, IF ANY:

TITLE

DATE

NMOCC

*See Instructions on Reverse Side

James F. Smith
JAMES F. SMITH
DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

13. Break down and ball off Gallup perforations.
14. Frac. Gallup formation with $\pm$ 70,000 gal. 70 quality foam and $\pm$ 90,000 pounds sand.
15. Clean out fill to PBTD.
16. Run production tubing, set at $\pm$ 6050 feet.
17. Place well on production.