

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☒	Other _____
2. NAME OF OPERATOR Union Texas Petroleum Corporation							
3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, New Mexico 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 835 ft./N; 1815 ft./W line At top prod. interval reported below Same as above At total depth Same as above							
14. PERMIT NO. _____ DATE ISSUED _____							
5. LEASE DESIGNATION AND SERIAL NO. SF 078244							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME Taliaferro							
9. WELL NO. 8							
10. FIELD AND POOL, OR WILDCAT FLOR VISTA Undesignated Gallup							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31, T-31N, R-12W, N.M.P.M.							
12. COUNTY OR PARISH San Juan							
13. STATE New Mexico							
15. DATE SPUDDED 6/27/81	16. DATE T.D. REACHED 7/7/81	17. DATE COMPL. (Ready to prod.) 2/15/83	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6010 R.K.B.		19. ELEV. CASINGHEAD 5998		
20. TOTAL DEPTH, MD & TVD 7024 MD & TVD	21. PLUG, BACK T.D., MD & TVD 6580 MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-7024	CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5913 - 6284 Gallup (MD & TVD)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Dual Neutron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"		24.00	326	12-1/4"	See Reverse Side		
4-1/2"		10.50 & 11.60	7024	7-7/8"	See Reverse Side		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2-3/8" EVE	6350						
31. PERFORATION RECORD (Interval, size and number) See Attachment							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED				
SEE Attachment							
33.* PRODUCTION							
DATE FIRST PRODUCTION 2/22/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in		
DATE OF TEST 3/22/83	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 199	GAS—MCF. 1590	WATER—BBL. 125	
FLOW. TUBING PRESS. 125	CASING PRESSURE 311	CALCULATED 24-HOUR RATE →	OIL—BBL. 1590	GAS—MCF. 1590	WATER—BBL. 125	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - to be sold						TEST WITNESSED BY Ken Roddy	
35. LIST OF ATTACHMENTS							

MAR 30 1983

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. K. Cooper

TITLE Field Operations Manager

DATE March 24, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See Instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 28: 8-5/8" Casing: 260 cu. ft. of Class "B" with 3% CaCl₂.

4-1/2" Casing: Cemented First Stage with 477 cu. ft. of 50/50 Poz w/2% Gel and 10% Salt.

Cemented Second Stage with 577 cu. ft. of 50/50 Poz w/4% Gel and 6 lbs. Gilsonite/sx. followed by 59 cu. ft. of Class "B" w/2% CaCl₂.

Cemented Third Stage with 502 cu. ft. 65-35 Poz w/12% Gel and 12-1/2 lb. Gilsonite/sx. followed by 136 cu. ft. 50/50 Poz w/2% Gel.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS, AND ALL DRILLING TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION (SED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	540'	
				Kirtland	615'	
				Fruitland	2012'	
				Pictured Cliffs	2202'	
				Chacra	3072'	
				Cliff House	3830'	
				Point Lookout	4595'	
				Gallup	5912'	
				Greenhorn (Base)	6720'	
				Dakota	6777'	

P.O. Box 808
Farmington, N.M. 87401

UNION TEXAS PETROLEUM CORPORATION
Taliaferro No. 8
835 ft./N' 1815 ft./W line
Section 31, T-31N, R-12W, N.M.P.M.
San Juan County, New Mexico

Item No. 31 and 32
Perforation and Fracture Record

LOWER GALLUP

Perforations: 1-0.38" hole at each of the following depths:
6125, 30, 36, 47, 54, 58, 63, 73, 86, 6203, 17, 46, 52, 72, 84.
Total of 15 holes.

Spotted 200 gallons of 7-1/2% HCL across perforations.
Acidized with 800 gallons of 7-1/2% HCL.
Fractured with 76,500 lb. 20-40 sand, 22,680 gallons 2% KCL water, 1.2 MMSCF N₂.

UPPER GALLUP

Perforations: 1-0.38" hole at each of the following depths:
5913, 25, 43, 53, 62, 70, 77, 82, 93, 6006, 21, 30, 50, 60, 69.
Total of 15 holes.

Spotted 200 gallons 7-1/2% HCL across perforations.
Acidized with 700 gallons 7-1/2% HCL.
Fractured with 84,000 lb. 20-40 sand, 26,260 gallons 2% KCL water, 1.4 MMSCF N₂.

RECEIVED
MAR 31 1988
OIL CON. DIV.
DIST. 3