

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1820 FNL & 790 FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Commence Drlg Operations

SUBSEQUENT REPORT OF:

RECEIVED

SEP 15 1981

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF 079353

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-8 Unit

8. FARM OR LEASE NAME
San Juan 32-8 Unit

9. WELL NO.
#46

10. FIELD OR WILDCAT NAME
Blanco MV / SO Los Pinos PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 14, T32N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.
30-045-25127

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7007' GR

(NOTE: Report results of multiple completions or changes on Form 9-330.)

RECEIVED
SEP 17 1981
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-5-81 MOL & RU. Spudded @ 1515 hrs. Ran 5 jts (201') of 9-5/8", 36#, K-55, ST&C & set @ 215. Woodco cmt'ed w/ 110 sx C1 "B" w/ 1/4# gel flake/sx & 3% CaCl₂. Plug down @ 2200 hrs 9-5-81. Circ out 3 bbls cmt.

9-6-81 to 9-11-81 Drlg ahead to a depth of 4350'.

9-12-81 RO ran IES & FDC/CNL/GR Logs. Ran 109 jts (4339') of 7", (400') of 23#, (3938') of 20# ST&C seamless csg & set @ 4350'. Dowell cmt'ed w/ 120 sx 65/35 poz w/ 12% gel. Tailed w/ 75 sx C1 "B" w/ 2% CaCl₂. Displaced plug w/ 170 bbls wtr & down @ 1310 hrs. Lost circ while displacing cmt. Wilson ran temp survey top of cmt @ 3500'.

9-13-81 to 9-14-81. Drlg ahead to a depth of 5930' w/ gas.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 9-14-81

Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

BY