

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1820 FNL & 790 FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
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☐
☐
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☐
☐
☐

RECEIVED

DEC 31 1981

U.S. GEOLOGICAL SURVEY
FARMINGTON DISTRICT

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF 079353

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-8 Unit

8. FARM OR LEASE NAME
San Juan 32-8 Unit

9. WELL NO.
#46

10. FIELD OR WILDCAT NAME
Blanco MV / So Los Pinos PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 14, T32N, R8W

12. COUNTY OR PARISH | 13. STATE
San Juan | N.M.

14. API NO.
30-045-25127

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7007' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-17-81 MOL & RU PU 3-7/8" cmt mill on 2-3/8" tbg & drld cmt from 5800'

Drld cmt to 6360'. Circ hole and pressure tested to 3500# - bled to 2800# in 12 min. Spotted 750 gal of 7-1/2% HCl across MV. Blue Jet ran GR/CCI across both MV & PC zones and shot 24 holes from 5940' to 6330'. Smith est rate & broke down w/ 1000 gal of 7-1/2% HCl and dropped 50 balls w/ 10 hits. Fraced MV w/ 10,000 gal pad of treated wtr and 80,000# of 20/40 sand @ 1-2 ppg. Total fluid 1544 bbls. AIR 45 BPM; MIR 52 BPM; ATP 3200#, MTP 3500#. ISIP 1500#; 0# in 2 min. Job done @ 1800 hrs 12-17-81. Blue Jet set Baker Model "PC" top drillable BP @ 4266' & pressure tested to 3500# - held OK. Perfed 13 holes from 3886' to 3973'. Spearheaded 500 gal of 7-1/2% HCl and fraced w/ 5000 gal pad of treated wtr & 60,000# of 10/20 sand @ 1/2 - 2 ppg. Total fluid 1415 bbls. AIR 35 BPM; MIR 3/ BPM; MTP 3400#. ATP 1800#. ISIP 500#, 400# in 5 min. Job done @ 2030 hrs 12-17-81. Cleaning out PC after frac.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE Dec 30, 1981
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____

DATE _____

ACCEPTED FOR RECORD

djb/ 3
al 2

*See Instructions on Reverse Side

NMOCC

JAN 05 1982

FARMINGTON DISTRICT

RV

545

Called 248. 28. 2. 1-7-81