建空图

5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	SF 079380
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 32-8 Unit
eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME San Juan 32-8 Unit
1. oil gas 🕅 other	9. WELL NO. #45
2. NAME OF OPERATOR Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME Blanco MV / So Los Pinos PC
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec 14, T32N, R8W
below.)	12. COUNTY OR PARISH 13. STATE
AT SURFACE: 1825 FSL & 1640 FWL AT TOP PROD. INTERVAL: Same as above	San Juan New Mexico
AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-21528
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7077' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	and the separate land of the s
TEST WATER SHUT-OFF	VED TO THE TOTAL OF THE PARTY O
REPAIR WELL	(NOTE: Report results of multiple contacting or zone change on Form 9-330.)
PULL OR ALTER CASING	
MULTIPLE COMPLETE CHANGE ZONES U. S. GERTLUGA	DAL BURYEY
751-91 POLY	
(other) Spud & Commence arry operactions.	
(other) Spud & Commence drlg operations. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details) and give pertinent vates, including estimated date of starting any proposed work. If well is directionally drilled, give substitude locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 18. 21. 21. 21. 21. 21. 22. Spudded @ 1400 hrs 9-15-81. Ran 5 jts (226) 01 9-5/8"	
32.3#, H-44, ST&C & set @ 241'. Woodco cmt'ed w/ 115 sx C1 "B" w/ 3% CaCl 2 & 1/4# gel flake/sx. Plug down @ 0100 hrs 9-16-81. Circ out 4 bbls cmt.	
WOC. 9-17-81 to 9-20-81 Drlg ahead to a depth of 4300'. 9-17-81 to 9-22-81 GO ran IES & FDC/SNP/GR logs. Ran 108 jts 310' of 23# 9-21-81 to 9-22-81 GO ran IES & FDC/SNP/GR logs. Ran 108 jts 310' of 23# 8 3976' of 20# of 7", K-55, ST&C & set @ 4300'. BJ cmt'ed w/ 120 sx 65/35 8 3976' of 20# of 7", K-55, ST&C & set @ 4300'. BJ cmt'ed w/ 120 sx 65/35 9-21-81	
cmt @ 2000'. 9-23-81 to 9-24-81 Drlg ahead to a depth of 6500' w/ gas.	
9-23-01 to 3-24-01 birig and to a men	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
19 I haroly certify that the foregoing is true and correct	
SIGNED JONNA 1 Brace TITLE Production Clerk DATE 3-20-01	
APPROVED BY TITLE DATE DATE	
	DATE
APPROVED BY	こうしょう こうしょう 自己 ない 大学 大学 はんしょう はんしょう
	By Smn
NMOCC	and the state of t