

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoir. Use Form 9-331-C for such proposals.)

JAN 6 1982
OIL CON. COM.
DIST. 3

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1825 FSL & 1640 FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

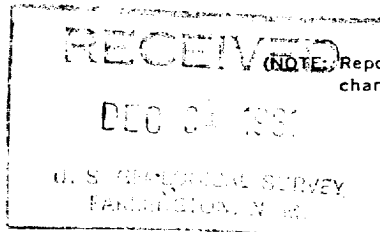
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐



5. LEASE
SF 079380

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-8 Unit

8. FARM OR LEASE NAME
San Juan 32-8 Unit

9. WELL NO.
#45

10. FIELD OR WILDCAT NAME
Blanco MV / So Los Pinos PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 14, T32N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.
30-045-21528

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7077' Gr

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-27-81 & 12-28-81. MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & cleaned out to 6450'. Pressure tested to 3500# - held OK. Spotted 750 gal of 7-1/2% HCl across MV perfs. Blue Jet ran GR/CCl across MV & PC. Perfed 19 holes in MV from 5970' to 6398'. HOWCO broke down w/ 1000 gal of 7-1/2% HCl & dropped 40 balls. Ran junk basket & rec'd 39 balls w/ 19 hits. Fraced w/ 10,000 gal pad of treated wtr & 80,000# of 20/40 sand @ 1-2 ppg. MIR 52 BPM; AIR 51 BPM; AIP 2700#; MIP 2900#. ISIP 200#, 0# in 5 min. Job done @ 0150 hrs 12-28-81. Blue Jet set top drillable bridge plug @ 4270'. Pressure tested plug to 3500# - held OK. Blue Jet perfed 12 holes in PC from 3978' to 4036'. HOWCO fraced w/ 5,000 gal pad of treated wtr & 60,000# of 10/20 sand @ 1/2 - 1-1/2 ppg. MIR 34 BPM; AIR 34 BPM; MIP 3050#; AIP 1700#. Job completed @ 0650 hrs 12-28-81. ISIP 500#; 400# in 5 min.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 12-29-81
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY.

TITLE _____

ACCEPTED FOR RECORD

JAN 05 1982

djb/ 4

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY SN