

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1825' FSL & 1640' FWL
Section 14, T-32-N, R-8-W

5. Lease Designation and Serial No.

SE-079380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

San Juan 32-8 Unit #45

9. API Well No.

30-045-25128

10. Field and Pool, or Exploratory Area

Pictured Cliffs

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Pit Closure

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The pit associated with the subject well's separator and condensate tank have been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Denny L. Smith
DEPUTY OIL & GAS INSPECTOR

OCT 31 1995

RECEIVED
MAY - 1 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Ed Hasely

Ed Hasely

Title

Environmental/Regulatory Engineer

Date

2/1/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APR 13 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction

NMOC

District I

P.O. Box 1960, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brizos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: 505-599-3400

Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401

Facility Or: San Juan 32-8 Unit #45

Well Name _____

Location: Unit or Qtr/Qtr Sec NE SW Sec 14 T 32N R 8W County San Juan

Pit Type: Separator X Dehydrator _____ Other Condensate tank

Land Type: BLM X State _____ Fee _____ Other _____

Pit Location: Pit dimensions: Length 23' width 46' depth 3'

(Attach diagram) Reference: wellhead X other _____

Footage from reference: 50

Direction from reference: 57 Degrees _____ East North _____

_____ X West South X

Depth to Ground Water: 310'

(vertical distance from
contaminants to seasonal
highwater elevation of
ground water)

Less than 50 feet	(20 points)	
50 ft to 99 feet	(10 points)	
<u>X</u> Greater than 100 feet	(0 points)	<u>0</u>

Wellhead Protection Area:
(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources)

Yes	(20 points)	
<u>X</u> No	(0 points)	<u>0</u>

Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)

Less than 200 feet	(20 points)	
200 feet to 1000 feet	(10 points)	
<u>X</u> Greater than 1000 feet	(0 points)	<u>0</u>

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessments showed soils to be clean at the surface and 3' below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth 3' below pit bottom

Sample date 6-14-94 Sample time _____

Sample Results

Benzene (ppm) 0.031

Total BTEX (PPM) 1.411

Field Headspace (ppm) 258

TPH 156

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/1/95

PRINTED NAME Ed Hasely

SIGNATURE Ed Hasely

and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT/RE-ASSESSMENT SUMMARY
 REMISED DATE: JULY 14, 1994

1994

ENVIROTECH, INC.

PIT NO.	WELL NAME	U-S-T-N	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE	ORIGIN/ANALYST	SOIL TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Recoverable Per. Hydro. (PPM)	METHOD 8030 PURGE-AND-TRAP							TOTAL BTEX	STATUS
												Benzene	Toluene	Ethyl Benzene	Xylene					
PA176	SAN JUAN 32-6, #49 MV	A163208	SEP	0	5000	6-9-94	NO	SM	T1-6	>205	10	0	1590	6020	66410	73900	CLOSE			
PA177	SAN JUAN 32-6, #49 PC	A163208	SEP	0	5000	6-9-94	NO	MS	T1-6	>205	1400	1590	94000	6900	92900	195900	REM > 6'			
PA178	SAN JUAN 32-6, #50 MV	D263208	SEP	0	5000	6-9-94	NO	SP	T1-6	>205	2478	0	590	284	9990	10844	REM ~ 5'			
PA179	SAN JUAN 32-6, #12A DK	E213108	SEP	0	5000	6-9-94	NO	SP	T1-7	28	90						CLOSE			
PA180	SAN JUAN 32-6, #11	G213108	SEP	0	5000	6-9-94	NO	SW	T1-6	>157	210	1140	6900	2400	20400	30600	CLOSE			
PA181	SAN JUAN 32-6, #11A DK	I213108	SEP	0	5000	6-9-94	NO	SW	T1-5	>216	330	0	147	26	47	222	CLOSE			
PA182	SAN JUAN 32-6, #12-21	M213108	SEP	0	5000	6-10-94	NO	SW	T1-6	574	2316	260	1200	4520	23070	29090	REM ~ 5'			
PA183	SAN JUAN 31-6, #36	A363108	SEP	0	5000	6-10-94	NO	SW	T1-7	28	66						CLOSE			
PA184	SAN JUAN 31-6, #36 DK	A273108	SEP	20	100	6-10-94	NO	SP	T1-7	2	36						CLOSE			
PA185	SAN JUAN 31-6, #40 DK	H053006	SEP	0	5000	6-10-94	NO	SG	T1-7	1	60						CLOSE			
PA186	SAN JUAN 31-6, #51 DK	K053006	SEP	10	1000	6-13-94	NO	MC	T1-6	1	24						CLOSE			
PA187	SAN JUAN 31-6, #45 DK	B313108	SEP	0	5000	6-13-94	NO	MC	T1-7	52	26						CLOSE			
PA188	SAN JUAN 31-6, #41 DK	L293108	SEP	0	5000	6-13-94	NO	CH	T1-7	128	672	71	690	286	1900	2917	CLOSE			
PA189	SAN JUAN 29-5, #4 MV	L062905	SEP	10	1000	6-13-94	NO	SM	T1-7	0	30						CLOSE			
PA190	SAN JUAN 29-5, #28 MV	K162905	SEP	10	1000	6-13-94	NO	CH	T1-7	>250	62	390	1800	590	12159	14908	CLOSE			
PA191	SAN JUAN 29-5, #25 MV	G162905	SEP	20	100	6-13-94	NO	MS	T1-7	0	30						CLOSE			
PA192	SAN JUAN 29-5, #18-5	K052905	SEP	10	1000	6-13-94	NO	MS	T1-7	185	310	90	39500	3180	3210	45990	CLOSE			
PA193	SAN JUAN 29-5, #46-15	L152905	SEP/PROD	10	1000	6-14-94	NO	SM	T1-7	624	24						REM ~ 6'			
PA194	SAN JUAN 29-5, #63	C232905	SEP/PROD	0	5000	6-14-94	NO	SM	T1-6	577	694	1250	19500	6500	90900	117650	REM > 6'			
PA195	SAN JUAN 29-5, #28-20	M202905	SEP/PROD	0	5000	6-14-94	NO	SM	T1-7	701	1000	0	4890	1290	23270	29450	CLOSE			
PA196	SAN JUAN 32-6, #45 PC	K143208	SEP/PROD	0	5000	6-14-94	NO	CM	T1-6	258	156	31	170	117	1093	1411	CLOSE			
PA197	SAN JUAN 32-6, #46 PC	H143208	SEP/PROD	0	5000	6-14-94	NO	SM	T1-6	622	74	0	110	0	627	172.7	CLOSE			
PA198	SAN JUAN 32-7, #59 DK	E173207	SEP	0	5000	6-27-94	NO	SM	T1-7	180	6990	0	106	176	1229	1511	REM ~ 12'			
PA199										257	4300									
PA199	SAN JUAN 32-7, #72 PC	H333207	SEP/PROD	0	5000	6-27-94	NO	SG	T1-7	683	116	31	1540	500	7380	9451	CLOSE			
PA200	SAN JUAN 32-7, #81 MV	A333207	SEP	10	1000	6-27-94	NO	SW	T1-5	480	74	21.8	356	356	3130	3696.6	CLOSE			
PA201	SAN JUAN 32-7, #83 MV	M283207	SEP	0	5000	6-27-94	NO	SP	T1-3	3	10						CLOSE			
PA202	SAN JUAN 32-7, #83 PC	M283207	SEP/PROD	0	5000	6-27-94	NO	SP	T1-3	6	49						CLOSE			

NO

ENVIROTECH Inc

5796 US HWY 64, FARMINGTON, NM 87401
(505) 632-0615

WELL NO: PA 196

WELL NO: 3743

FIELD REPORT: SITE ASSESSMENT

JOB NO: 93162
PAGE NO: 1 of 1

PROJECT: PIT ASSESSMENT
CLIENT: PHILLIPS PETROLEUM
CONTRACTOR: ENVIROTECH, INC.
EQUIPMENT USED: CASE EXTEND-A-DIG

DATE STARTED: 6/14/94
DATE FINISHED: 6/14/94
ENVIRO. SPCLT: DEAC/CLG
OPERATOR: CIMARCON
ASSISTANT: K.C.

LOCATION: LEASE: San Juan 32-8 WELL: 45 PC OD: 1825' FSL, 1640' FWL (K)
SEC: 14 TWP: 32N RNG: 8W PM: NM CNTY: SJ ST: NM PIT: sep. /prod.

LAND USE: Range - lease # SF-079380

SURFACE CONDITIONS: earthen pit - small area of water - white staining

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 50 FEET SS7W OF WELLHEAD.

CLOSURE STD: 5000

RANKING SCORE: 0

SAMPLE INVENTORY		
SMPL ID	SMPL TYPE	LABORATORY ANALYSIS
<u>T1e6'</u>	<u>soil</u>	<u>418.1</u>
<u>T1e6'</u>	<u>soil</u>	<u>8020 (BTEX)</u>

78x2=156ppm

T1: pit surface has a little standing water and white staining.
wet clay w/ sand, mottled purplish gray + brown

TEST HOLE LOGS:

TH#	SOIL TYPE	SMPL TYPE	QVM	TH#	SOIL TYPE	SMPL TYPE	QVM	TH#	SOIL TYPE	SMPL TYPE	QVM	TH#	SOIL TYPE	SMPL TYPE	QVM
1				1				1				1			
2				2				2				2			
3				3				3				3			
4				4				4				4			
5				5				5				5			
6				6				6				6			
7				7				7				7			
8				8				8				8			
9				9				9				9			
10				10				10				10			
11				11				11				11			
12				12				12				12			
13				13				13				13			
14				14				14				14			
15				15				15				15			
16				16				16				16			
17				17				17				17			
18				18				18				18			
19				19				19				19			
20				20				20				20			

SCALE



0 FEET

SITE DIAGRAM

