Form 3160-5 (August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

<ol><li>5. Lease Serial No</li></ol>	5.	Lease	Serial	No.
--------------------------------------	----	-------	--------	-----

NMSF079380					
1	1011:	A 11 - 44	au Taiba Mana		

SUNDRY NOTICES	AND REPORTS ON W	ELLS []		MSF079380
Do not use this form for particles abandoned well. Use Form	oroposals to drill or to re- n 3160-3 (APD) for such	enter an proposals.		5. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - 0	Other instructions on re	everse side		7: If Unit or CA/Agreement, Name and/or No
- CW 1	<del></del>		N	MNM78424C
1. Type of Well Oil Well X Gas Well Other				3. Well Name and No.
2. Name of Operator Phillips Petroleum Company	MAY 200	02		J 32-8 Unit #45 D. API Well No.
3a. Address	3h P	hone No. (include are		9. API WEII NO.
5525 Highway 64, NBU 3004, Farmington	E → C	505 - 599 - 3454	L	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	A 3		. Tield and 7 oo, or Explorator, 12 or
Unit K, 1825' FSL & 1640' FWL			lA	lbino Pictured Cliffs
Section 14, T32N, R8W				11. County or Parish, State
36001011 14, 132N, NON			ls.	San Juan, NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICAT	E NATURE OF N	OTICE, REPOI	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION	
Notice of Intent	Acidize	Deepen	Production (S	Start/Resume) Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Added
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	
Final Abandonnent Nouce	Convert to Injection	Plug Back	Water Dispos	
testing has been completed. Final Abandonment I determined that the final site is ready for final inspection of the involved operations. It is stream to determined that the final site is ready for final inspection.  4/23/02 MIRU Key #40. Kill tubing w/1-1/4" & 2-3/8" tubing. RIH w/1 casing and RBP to 600 psi 30 minuton. COOH. Blue Jet ran a GR/CCL/CBL .34" holes - 3914', 3913', 3912', 3896', 3895', 3894' = 16 holes to 52,000 gal 60 quality N2 30# Line 1/4" and 1/2" chokes. RD flowback RIH & C/O RPB @ 3950' & COOH w/RIM "F" packer & Set EOT @ 6325' w/"I tubing & set @ 4025' w/"F" nipple expendable checks. RD & releases	ing strings w/20 bbla /7" Baker "G" Lok-so ites Good test. Sp. TOC @ 1750'. PT-RPI , 3911', 3910', 3909 otal. Acidized perfear foam w/75,600# 2 ck equipment.  BP & then COOH w/RBP F" nipple set (3 6291 e set @ 4018'. ND B	s 2% KCL water. et #1 RBP & set otted 10 gal 20 B to 2600 psi-0 ', 3908', 3902 s w/750 gal 15 0/40 sand & to  @ 4050'. RIH ' and "F" Pack OP, NU Dual Up	ND Dual WHE @ 4050' & s 0/40 frac sar 0K. Perforat 1, 3901', 390 1 HCL. RU to 1 tal of 486,50 1 w/2-3/8", 4. 1 per set @ 4112	i & NU BOP. PT-OK. COOH set #2 RBP @ 3950'. PT 7" and on top of RPB @ 3950'. sed PC interval @ 1 spf 00', 3899', 3898', 3897', o frac. 5/1/02 Pumped 00 scf N2. Flowed back on .7# tubing and Baker Model 2'. RIH w/1-1/2" 2.9# embly. Pumped off
a dual completed MV/PC well.  14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title		roration Clerk
Talsyal heren	ļ	Date 5/1	0/02	
TH	IS SPACE FOR FEDERA	AL OR STATE OF	FICE USE	ACCEPTED FOR RECORD
Approved by		Title		Date MAY 2 1 2002

**FARMINGTON FIELD OFFICE**