UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Form Approved. Budget Bureau No. 42-R1424
	5. LEASE SF 079341-A
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME San Juan 32-8 Unit
nt	8. FARM OR LEASE NAME
	San Juan 32-8 Unit
	9. WELL NO. #47
	10. FIELD OR WILDCAT NAME Blanco MV / Undesignated PC
7	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 30, T32N, R8W
	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
	14. API NO
Ξ,	30-045-25130 15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6660' GRAND WD)
	(NOTE: Report Offults of multiple graphetical or zone change on Forting 330.)
s d	e all pertinent details, and give pertinent dates irectionally drilled, give subsurface locations and it to this work.)*
	e hole @ 1915 hrs 11-28-81. Drld
3#]]_	, H-40 ST&C & set @ 234' KB. flake/sx & 3% CaCl ₂ . Displaced 29-81. Circ out 2 bbls cmt. WOC
	3950'.
	20#, K-55, ST&C & set @ 3950' KB. gel. Tailed w/ 75 sx Cl "B"

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)									
1.	oil gas W other								
2.	2. NAME OF OPERATOR Northwest Pipeline Corporation								
3.	3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, N.M. 87401								
4.	LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 2175 FSL & 1500 FEL AT JOP PROD INTERVAL: Same as above								

SUNDRY NOTICES AND REPORTS ON WELLS

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

Spud & Drlg operations

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-28-81 & 11-29-81 MOL & RU. Spudded surface hole @ 1915 hrs 11-28-81. Drld to 245'. Ran 5 jts (220') of 9-5/8", 32.3#, H-40 ST&C & set @ 234' KB. Woodco cmt'ed w/ 115 sx C1 "B" w/ 1/4# gel flake/sx & 3% CaCl2. Displaced plug w/ 15.5 bbls wtr & down @ 0215 hrs 11-29-81. Circ out 2 bbls cmt. WOC.

11-30-81 to 12-2-81 Drlg ahead to a depth of 3950'

12-3-81 to 12-4-81 Ran 97 jts (3938') of 7", 20#, K-55, ST&C & set @ 3950' KB. National cmt'ed w/ 130 sx 65/35 pos w/ 12% gel. Tailed w/ 75 sx C1 "B" w/ 2% Cacl₂. Displaced plug w/ 157 bbls & down @ 0500 hrs 12-4-81. Wilson ran temp survey - top of cmt @ 1500'. (Ojo at 2440').

Subsurface Safety Valve: Manu. an	Set @	Ft.						
18. I hereby certify that the foregoing is true and correct SIGNED Donna J. Brace Production Clerk DATE 12-4-81								
SIGNED LOMMA 16	LOLLE TULE	Production	Clerk DATE	12-4-81				
Duma u. Frace		for Federal or State						
APPROVED BY	TITLE		PATE	TEPTED FOR RECORD				

DEC 09 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT

Sn.