

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2175 FSL & 1500 FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

5. LEASE
SF 079341-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-8 Unit

8. FARM OR LEASE NAME
San Juan 32-8 Unit

9. WELL NO.
#47

10. FIELD OR WILDCAT NAME
Blanco MV / Undesignated PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 30, T32N, R8W

12. COUNTY OR PARISH | 13. STATE
San Juan | N.M.

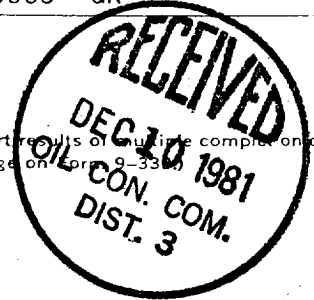
14. API NO.
30-045-25130

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6660' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Drlg Operations			<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completions or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-5-81 Drlg ahead to a depth of 6150' (TD).
 12-6-81 to 12-7-81 GO ran IES & SNP/FDC/GR logs. Ran 56 jts (2402') of 4-1/2" 10.5#, K-55, ST&C & landed @ 6133'. Float @ 6087'. Top liner @ 3731'.
 National cmt'ed w/ 240 sx C1 "B" w/ 4% gel & 12-1/2# fine Gils/sx. Preceded cmt w/ 30 bbls wtr & 3 sx gel. Plug displaced w/ 63 bbls wtr & down @ 0330 hrs 12-7-81. Reversed out 20 bbls cmt. Rig released @ 0900 hrs 12-7-81.

NOW WAITING ON COMPLETION

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 12-8-81

Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY _____

DEC 09 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY Smn

WASCO