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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



API #30-045-25130

Operator Northwest Pipeline Corporation	
Address Northwest Pipeline Corporation	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-8 Unit	Well No. 47	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State Federal or Free XXXX XXXX	Lease No. SF 079341-A
Location Unit Letter <u>J</u> ; <u>2175</u> Feet From The <u>South</u> Line and <u>1550</u> Feet From The <u>East</u>				
Line of Section <u>30</u> Township <u>32N</u> Range <u>8W</u> , NMPM, <u>San Juan, New Mexico</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, N.M. 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, N.M. 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 11-28-81	Date Compl. Ready to Prod. 2-3-82		Total Depth 6150'			P.B.T.D. 6060'		
Elevations (DF, RKB, RT, GR, etc.) 6620' GR	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 5604'			Tubing Depth 5973'		
Perforations 5604' - 6028'						Depth Casing Shoe 6133'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12-1/4"	9-5/8"		234'			115 SX		
8-3/4"	7"		3950'			205 SX		
6-1/4"	4-1/2"		3731' - 6133'			250		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL Test Date 2-3-82

Actual Prod. Test-MCF/D CV 2663 AOF 3356 MCF/D	Length of Test 3 hrs	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1081 psig	Casing Pressure (Shut-in) 1081 psig	Choke Size 2" X .750"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Grace
(Signature)

Production Clerk

February 4, 1982

(Date)

OIL CONSERVATION COMMISSION

5-24-82
APPROVED MAY 3 1982, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Concrete Form C-104 must be filed for each well to multiply