

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 8 504-2088

DISTRICT II
P.O. Drawer DD, Arreda, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I. OPERATOR		Well No.
PHILLIPS PETROLEUM COMPANY		
Address 300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of: ☐ Dry Gas ☐	
Recompletion ☐	Oil ☐	Outgassed Gas ☐ Condensate ☐
Change in Operator ☒		
If change of operator give name and address of previous operator Northwest Pipeline Corp., 3535 E. 30th, Farmington, NM 87401		

II. DESCRIPTION OF WELL AND LEASE

Lessee Name San Juan 32-8 Unit	Well No. 47	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Prop.	Lease No.
Location Unit Letter J : 2175 Feet From The South Line and 1500 Feet From The East Line Section 30 Township 32N Range 8W NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Gary Energy	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Bloomfield, NM 87413					
Name of Authorized Transporter of Outgassed Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, SLC, UT 84158-0900					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Trp.	Rgn.	Is gas actually connected?	When? Attn: Claire Potter

If this production is commingling with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'n	Diff Res'n
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Testing Results	Oil - Bbls
Actual Prod. During Test	Oil - Bbls	Water - Bbls	Gas - MCF
APR 01 1991			

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls Condensate/MMCF	Gravity of Condensate
Flowing Method (grip, back pr.)	Tubing Pressure (Static-In)	Casing Pressure (Static-In)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

L. E. Robinson

Signature L. E. Robinson Sr. Drilg. & Prod. Engr.

Printed Name APR 01 1991 (505) 599-3412 Title

Date Telephone No.

OIL CONSERVATION DIVISION

APR 01 1991

Date Approved

By

B. D. Chang

SUPERVISOR DISTRICT 13

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-10 must be filed for each pool in multiply completed wells.