of End

Bixco - 1 copy

SUBMIT IN TRIPLICATE*

Form approved, Budget Bureau No. 42-R1425.

(Other instructions on

UNITE	D ST	TATES	5	
DEPARTMENT (OF T	HE I	NTEF	ROIS

	UNII DEPARTMEN	ED STATES		Leactree	Bide)	<u> 30 -295-23598</u>	
	5. LEASE DESIGNATION AND BERIAL NO.						
GEOLOGICAL SURVEY						NM-33056	
APPLICATION	N FOR PERMIT	O DRILL, I	DEEPE	N, OR PLUG	BACK_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
la. TYPE OF WORK	LL 🗓	DEEPEN [_	PLUG BA		7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	A8 ان			NGLE X MULTI	IPLE	S. FARM OR LEASE NAME	
WELL W 2. NAME OF OPERATOR	ELL X OTHER		zo	NE [A] ZONE		Rattlesnake Canyon	
	c/o K & A, Inc.					9. WELL NO.	
3. ADDRESS OF OPERATOR	c/o K d II/ IIIc.					1 -	
2360 Anaconda	Tower, 555-17t	h. Street,	Denve	er, CO 80202		10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance wit	th any S	tate requirements.*)		Blanco M, U, -	
1,450' FSL and	d 1,140' FEL -	Section 20-	-T32N-	-R8W		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zon	ie					Sec.20-T32N-R8W - NMPN	
14 DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	;•		12. COUNTY OR PARISH 13. STATE	
	thwest of Navaj					San Juan NM	
15. DISTANCE FROM PROPO	OSED*		16. NO	. OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL /	
LOCATION TO NEARES' PROPERTY OR LEASE I (Also to nearest dr)	LINE, FT.		i	200		320	
18. DISTANCE FROM PROP	POSED LOCATION*		1	OPOSED DEPTH	20. кот	20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	is lease, ft. On	ly Well	<u> </u>	5,900'		Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,357' GR					July 15, 1979		
23.		PROPOSED CASI	NG ANI	CEMENTING PROG	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CEMENT	
12 3/4"	8 5/8"	24	 	300'		250 sx	
7 7/8"	4 1/2"	10.	.5#	5,900'		700 sx	
Cliff House a production is double ram 10 before drilli maintained on weight controlog from TD to We plan to co	t 4,935', the Me to be from the " - 900 Series of from under so the floor. The led as required to surface pipe to manence drilling.	Menefee at ! Point Lool (3,000 psi Surface pipe ne well will ed. A Dual No abnorm g on or about	Kout. W.P. e. A l be Indu mal t ut Au	' and the Point Pressure con Discourt pressure con full opening drilled with a ction Laterold emperature or gust, 1979.	nt Look ntrol e ventor drill mud, wi og will pressu	out at 3,250', the out at 5,645'. Gas quipment will be a tested to 1,000 psi pipe valve will be th viscosity and be run as the base re is anticipated.	
preventer program, if an 24.	L.E. Land?		TLE	Asst. Mgr.			
PERMIT NO.				APPROVAL DATE	·		
						2.02	
APPROVED BYCONDITIONS OF APPRO	VAL ID ANY	TI	TLE			DATE	
	n: USGS - Orig	. + 5 copie	s	K & A, Houst	on - 1	Mr. Spear - 1 copy	

File

*See Instructions On Reverse Side

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-102 Revised 10-1-78

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

	All distances must be from the cuter houndaries of the Section.								
Operator BIXCO, IN	CORPORATED		Legse Well No. RATTLESNAKE CANYON		_				
Unit Letter	Section	Township	Range	County					
I	20	32N	8W San Juan						
Actual Footage Loc	cation of Well:		·····						
1450	feet from the	South line	and 1140	feet from the Eas	t line				
Ground Level Elev.	4		Pool		Dedicated Acreage:				
6357	Mesa Ve			Blanco	320 Acres				
1. Outline th	ie acreage dedica	ited to the subject	well by colored pen	cil or hachure marks	on the plat below.				
interest a	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes X No If answer is "yes," type of consolidation								
this form i	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Northwest Pipeline Corp.								
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
	t I		NWPL		CERTIFICATION				
	i	c	1	_ , , ,	reby certify that the information con-				
	i	5	an Juan 32-8 Uni		ed herein is true and complete to the				
	į		ì		of my knowledge and belief.				
	ŧ		Ĭ	5/2	E V Our				
1	1		1	Nome	party				
	+				W. E. Landry				
	1		BIXCO, INC.	Position	on				
	!				Asst. Mgr. Operations				
	ļ		1	Compa					
	i		i ·	Date	K & A, Inc.				
	l Se	c.	1.	Date	May 29, 1979				
	1		<u> </u>						
i	l		NWPL						
	!	20	San Juan 32-8	1 he	reby certify that the well location				
	1		1		vn on this plat was plotted from field				
•			İ		s of actual surveys made by me or r my supervision, and that the same				
			!	is t	rue and correct to the best of my				
	1 /∫ -			1401 know	rledge and belief.				
<u></u>	+								
	100								
	•			Date S	10/3				
			20	May	CEY +343 S.				
	The state of the s		11,50	Regis and/o	Lant surveyor				
				Certifi	cate Nov. First Jun				
0 330 660	90 1320 1650 198	0 2310 2640	2000 1500 1000	500 0 399					







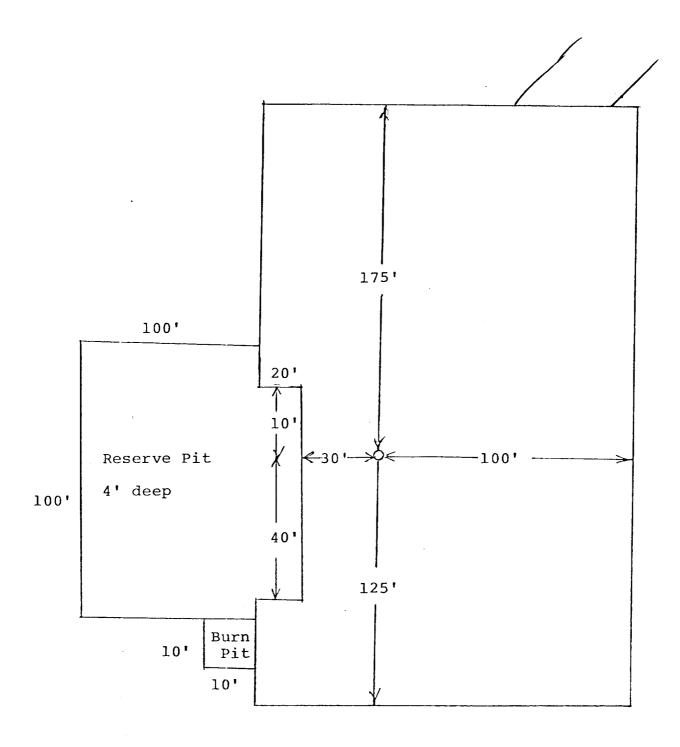
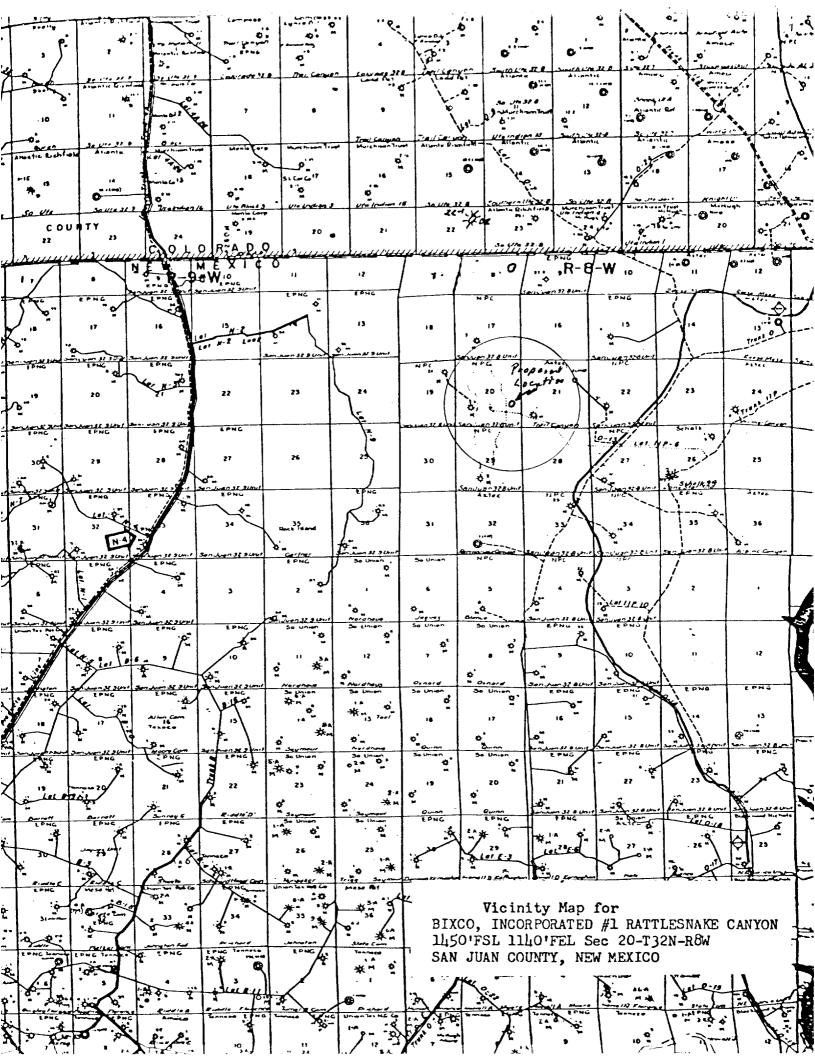


DIAGRAM OF WELL LOCATION



SURFACE USE AND OPERATIONS PLAN

BIXCO, INC.

RATTLE SNAKE CANYON WELL NO. 1 SECTION 20-T32N-R8W SAN JUAN COUNTY, NEW MEXICO

- Existing Roads are New Mexico State Highway 511 from Navajo Dam toward Igancio, Colorado, and the service road from a point approximately 1 mile south of the Colorado-New Mexico border to the Northwest Pipeline Corporation San Juan 32-8 Unit Well No. 3 in the west half of Section 17-T32N-R8W. These are shown on the topographic vicinity map attached to the Form 9-331C
- 2. Planned Access Roads to the location will follow the canyon from the above San Juan Unit 32-8 Well No. 3 for 1 1/4 miles and then angle up to the location.
- 3. The locations of existing wells are shown on the attached vicinity map.
- 4. Location of Tank Batteries, Production Facilities and Production

 Gathering and Service Lines. No tank battery is proposed. Production facilities will consist of a horizontal separator on location, a safe distance from the wellhead. Gathering lines and meter station will be the responsibility of the connecting pipeline, Northwest Pipeline, approximately 200 feet to the south of the well location.

5. Water Supply

Water will be hauled to location from the San Juan River as it passes through the La Boca Ranch in La Plata County, Colorado.

6. Source of Construction Materials

Not applicable.

7. Methods of Handling Waste Disposal

All garbage and trash that can be burned shall be burned. All trash that cannot be burned will be contained in a trash pit and covered with a minimum of 4 feet of cover. All production waste such as cuttings, chemicals, overflows of oil, water, and drilling fluids shall be contained in the reserve pit and on completion of drilling activities buried with a minimum of 4 feet of cover. The reserve pit will be fenced until cleanup operations are commenced. A portable toilet will be provided for human waste.

8. Ancillary Facilities

There are no ancillary facilities planned for this location.

9. Wellsite Layout

See attached location layout plat.

10. Plans for Restoration of the Surface

Cleanup of the well location will commence immediately following the removal of the drilling equipment. The reserve pit will be fenced until restoration operations are commenced. The well location will be returned to approximate natural contour and the access road will be returned to original contour if the well is not productive. Both the road and the location will be restored and reseeded in accordance with BLM specifications.

11. Other Information

Impact on the environment will be minimal. The access road and well location is sparsely vegetated and minimal disturbance will be required.

12. Operator's Representative

K & A, Inc. 2360 Anaconda Tower 555 - 17th. Street Denver, CO 80202

13. Certification

I hereby certify that I have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Bixco, Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

(Date)

W.E. Landry - Asst Mgr. Operations

K & A, Inc.

(Company)