24.

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on

	UNIT	ED STATES	reverse si	ide)	30-045-25141		
	5. LEASE DESIGNATION AND BERIAL NO.						
	GEOLOG	NM-33056					
A DDI ICATION	FOR PERMIT T	6. IF INDIAN, ALLOTTER OR TRIBE NAME					
	FOR PERIOR I	O DINIEL, GE		7 1 611	N/A		
1a. TYPE OF WORK	LL 🖄	DEEPEN 🗆	PLUG BAC	SK 🗆	7. UNIT AGREEMENT NAME		
h. Type of Well			1111 20 100 1		N/A		
OIL GA	s 🗡		SINGLE TO MULTIP	LE	S. FARM OR LEASE NAME		
WELL WI	ELL OTHER		CON COM.		Rattlesnake Canyon		
Bixco, I	n c	\	DIST. 3		9. WELL NO.		
3. ADDRESS OF OPERATOR				 	1		
	OFF Framino	10. FIELD AND POOL, OR WILDCAT					
F.U. DUX	255, Farming	Blanco Mesaverde					
* *	FSL & 1140 f				11. SEC., T., R., M., OR BLK.		
1450 1.	F3L & 114U 1	i. FEL		1	AND SURVEY OR AREA		
At proposed prod. zon-	e				\$20, T32N-R8W, N.M.P.M.		
tt compress in Miles	IND DIRECTION FROM NEAR	EST TOWN OR POST OF	FICE*		12. COUNTY OR PARISH 13. STATE		
			ke State Park		San Juan N.M.		
15. DISTANCE FROM PROPO	SED*	16	NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			200 ac.	1 10 1	320 ac.		
(Also to nearest drlg 18. DISTANCE FROM PROP		. PROPOSED DEPTH	20. ROT	ARY OR CABLE TOOLS			
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMPLETED, 🤻	y well	5950 ft.		Rotary		
21. ELEVATIONS (Show who					22. APPROX. DATE WORK WILL START*		
HILLIAN FALLA 6357	ft. હેમેં, 63	70 ft. est	. KB.	V.s			
		ROPOSED CASING	AND CEMENTING PROGRA		Leaf pureus to the Cope poor		
ENERAL BULLINE	1	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT		
SIZE OF HOLE	SIZE OF CASING		250'	20			
12 3/4"	9 5/8"	36# 20#	3550	20			
8 1/4"	/ / / / / / / / / / / / / / / / / / / /		3400-5950		O sacks		
6 3/4"	4 1/2"line	r 10.5#	3400-3930	30	U 20CK2		

Operator proposes to drill a 5950 ft. well to test the Mesaverde Formation with the hole and casing program planned as above. The well will be drilled to intermediate casing depth of 3550' with drilling mud of appropriate weight and viscosity to control any gas entry. No abnormal pressures or temperatures are anticipated. Pressure control equipment used will consist of a double-ram 10", 900 series (3,000 psi W.P.) blowout preventor tested to 2000 psi before drillingfrom under surface pipe. Air will be used as the circulating medium while drilling from under intermediate casing to total depth. An E.S.-Induction, Formation Density and Neutron Density log with caliper will be run at 3550 ft. and a dual induction laterolog, density gamma and sidewall neutron porosity log will be run at T.D. Estimated formation tops: Ojo Alamo Ss.-2490', Kirtland Sh.-2690', Fruitland Fm.-2950', Pictured Cliffs Ss.-3275', Lewis Sh.-3450', Mesaverde Fm.-4960', Menefee Fm.-5390', Point Lookout Ss.-5660', Mancos Sh.-5900'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zon pre

signed Alliam Sol	EEF TITLE Agent	DATE July 3, 1981
(This space for Federal or State office uses		
PERMIT NO.	APPROVAL DATE	APPROVED
APPROVED BYCONDITIONS OF APPROVAL, IF ANY :	TITLE	AS AMENDED
W.		JUA 2 4 1981
v		DISTRICT ENGINEER

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

All distances must be from the cuter houndaries of the Section

TE COMMERCY A FROM DOMESTICAL

Operator DIVCO THE	COU DOD A TED		RATTLESNAKE CANYON			Well No.					
BIXCO, INCORPORATED Unit Letter Section Township			Range County			1 .					
I	20	32N	8w	1 '	San Juan						
Actual Footage Location of Well:											
1450	feet from the	South line and	1140	feet from the	East	line					
Ground Level filev. Producing Formation 6357 Mesa Verde			P∞1 Blanco			dicated Acreage: 320 Acres					
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? [Yes [X] No If answer is "yes," type of consolidation											
Yes X No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Northwest Pipeline Corp.											
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
	1	7	NWPLI		CE	ERTIFICATION					
<i>H</i>		San	Juan 3‡-8 Unit		tained herein i	y that the information consist true and complete to the condege and belief.					
	· 			1.0	came						
	1		BIXCO, INC.	Po	MILITAM Sent	R. Speer					
	1		1	ŭ , ŭ	Bixco,	Inc.					
	l Sec	• 2	} 	Do	July 3,	1981					
-		[🚮 20	NWPL 32-8	9,000	shown on this p notes of octua under my super	ify that the well location plot was plotted from field it surveys made by me or wision, and that the same					
1-18-				.∩: La √i	is true and co knowledge and	orrect to the best of my bellef.					
OIL C. DIS.	Way for		1501	Do	May 22 1	RED LAND					
3.3				2 C	Frey 3, K	err or.					
- Parkard - Parkard			TWO IS		antical Story	J					