

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well well
2. NAME OF OPERATOR
Oxoco Production Co.
3. ADDRESS OF OPERATOR
P.O.Box 255, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1450' fs1, 1140' fE1
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☒
CHANGE ZONES ☒
ABANDON* ☐
(other) drill deeper

SUBSEQUENT REPORT OF:

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RECEIVED
MAR 15 1983

U.S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
NM-33056
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
None
7. UNIT AGREEMENT NAME
None
8. FARM OR LEASE NAME
Rattlesnake Canyon
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Blanco MV/Basin DK
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T32N-R8W NMPM
12. COUNTY OR PARISH
San Juan
13. STATE
N.M.
14. API NO.
30-045-23590
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3557' Br., 6370' KB(est.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes to amend the approved Mesaverde A.P.D. plan by drilling deeper to test the Dakota formation at a total depth of 8060 ft. The original proposed casing plan would be modified to allow the setting of 250 ft. of 10 3/4", 32.75#, J-55 surface casing string with 320 cu.ft. regular cement circulated to the surface, 3550 ft. of 7 5/8", 26.4 lb., J-55 intermediate casing with 180 cu. ft. regular & poz-mix cement sufficient to cover the Ojo Alamo Ss. and 4660 ft. of 5 1/2", 15.5 & 17 lb. liner to T.D. with 630 cu. ft. of 50/50 poz-mix cement sufficient to cover Dakota and Mesaverde formations. Hole sizes would be 13 3/4", 9 7/8" & 6 3/4" respectively.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. P. Speer TITLE Agent DATE March 15, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

MAR 17 1983
JAMES F. SIMS
DISTRICT ENGINEER

*See Instructions on Reverse Side

NMOCC