

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Oxoco Production Corp.

3. ADDRESS OF OPERATOR
P.O. Box 255, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1450 ft. fs1, 1140 ft. fe1
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT ON

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RECEIVED
MAY 21 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

NOTE: Report results of multiple completion or zone change on Form 9-331.2

OIL CON. DIV.
DIST. 3

5. LEASE
NM-33056

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Rattlesnake Canyon

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Blanco-Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T32N-R8W, NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

14. API NO.
30-045-2350

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6357' Gr., 6370' I.B. (est.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes to complete Mesaverde Fm. by moving on completion unit, drilling out cement to P.B.T.D. of 5930', pressure testing 4½" casing to 4000 psi. Will run cement bond log with correlation gamma-ray log to P.B.T.D. and selectively perforate Pt. Lookout Ss., acidize and sand/water fracture formation with appropriate volumes. Then set retrievable bridging plug at approximately 5660 ft. and selectively perforate the Menefee and Cliff House formations, acidize and sand/water fracture formations with appropriate volumes. Well will then be cleaned out to P.B.T.D., 2 3/8" tubing run, wellhead nipples up and well tested for production potential. Completion must be commenced by May 31 due to June 1, 1983 expiration of lease.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. M. R. Speer TITLE Agent DATE May 20, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE APPROVED
CONDITIONS OF APPROVAL, IF ANY: AS AMENDED

NMOC

*See Instructions on Reverse Side

MAY 27 1983
JAMES F. SIMS
DISTRICT ENGINEER