

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Oxoco Production Corp.

3. ADDRESS OF OPERATOR

Box 255, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1450 ft. fsl, 1140 ft. fcl

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF

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RECEIVED  
MAY 18 1983

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE

NM-33056

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Rattlesnake Canyon

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Blanco-Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T32N-R8W, NMPM

12. COUNTY OR PARISH

13. STATE

San Juan

N.M.

14. API NO.

10-045-23590

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6357' Gr., 6370' K.B. (est.)

Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

May 16, 1983-Drilled 8 3/4" hole to 3552 ft. Ran Induction-Electrical, Compensated Density, Compensated Neutron, Gamma-ray logs to 3552.

Ran 85 joints (3,563.72') of 7", 23 lb., K-55, 8-rnd. casing, set at 3552' with 8 centralizers.

Cemented casing with 250 cu. ft., Class B, 65-35 Pozmix with 12% gel and 265 cu. ft. Class B cement with 2% calc. chloride. Good circulation throughout, max-cement press. 1800 psi. Plug down 2:30 a.m., 5/17.

Cement top by temperature survey @ 1400'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*M. R. Beer*

TITLE Agent

DATE May 18, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

MAY 27 1983

FARMINGTON DISTRICT

BY

*AK*

NMOCC