UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-33056
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	N/A
AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	N/A
	8. FARM OR LEASE NAME
reservoir, use rottin 3-331 o tot damp appear	Rattlesnake Canyon
1. oil gas well X other	9. WELL NO.
	1
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Oxoco Production Corp.	Blanco-Mesaverde
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P.O.Box 255, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA
	Sec. 20, T32N-R8W, NMPM
below.) AT SURFACE: 1450 ft. fS1, 1140 ft. fE1	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan N.M.
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-23590
REPORT, OR OTHER DATA	15 ELEVATIONS (SHOW DF, KDB, AND WD)
DEPOSIT OF	6357 Gr., 6370' K.B. (est.)
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF SPACTURE TREAT	
TEST WATER SHUT-OFF	S (D) EGB FARE
FRACTURE TREAT SHOOT OR ACIDIZE	\mathcal{B}_{2}
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone charge on Form 9-1301)
	OIL CON LINE
CHANGE ZONES	•
ABANDON* U U O (other)	DIST. S
	and sine portinger dates
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
May 19, 1983	
Drilled 6½" hole with air to total depth of 5950 ft. Ran Elec-	
trical-Induction, Compensated Neutron-Density logs with gamma-ray	
and caliper to T.D.	
Ran 64 joints 4½", 11.6 lb., K-55, 8-rnd. casing as a liner	
set at 5948 ft. in a liner hanger set at 3371 ft. inside 7"	
intermediate casing. Cemented with 444.5 cu. ft. (350 sks.) 50-50 Pozmix cement	
Cemented with 444.5 Cu. It. (350 Sks.) 30-30 Tozmik Commission	
with 2% gel, 10% salt, 6½ lb. gilsonite. Displaced with water and reverse circulated 18 bbls. cement slurry to surface, good circumeverse circulated 18 bbls. cement slurry to surface, good circumeverse circulated 18 bbls.	
lation throughout cementing job. Plug down at 11:50 p.m., May 19,	
lation throughout dementing job. Trug down as zero i	
1983. Waiting on completion tools.	5 1 C
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED	
(This space for Federal or State office use)	
•	
CONDITIONS OF APPROVAL, IF ANY:	AGUETTEN FOR RECORD

MAY 27 1983

*See Instructions on Reverse Side

NMOCC

EARMINGTON DISTRICT