



attachment to Form 9-330,  
Well Completion Report

Cementing and Perforating Record for Oxoco #1  
Rattlesnake Canyon Mesaverde Well

I. Cementing Record

A. 9 5/8" surface casing: 140 sks. (154 cu.ft.)  
Class B cement with 1 sack Flocele and 3.5% calcium  
chloride. Circulated to surface.

B. 7" intermediate casing: 100 sks. (250 cu.ft.)  
65-35% Pozmix with 12% gel and 225 sks. (266 cu. ft.)  
Class B cement with 2% calcium chloride. Top of cem-  
ent by temperature survey= 1400 ft.

C. 4½" liner: 350 sks. (445 cu. ft.) Class H 50-50%  
Pozmix cement with 2% gel, 10% salt, 0.4% Halad, and 6½  
lbs. gilsonite. Cement bond log shows good bond 4290 to  
5842' (cement shoe) and spotty bond 3377 to 4290' and  
excellent bond 2800 to 3377' (liner top).

II. Perforating Record

A. Point Lookout Ss.: Forty-five 0.35" jet shots at  
5663', -64, -65, -66, -67, -68, -69, -70, -71, -72, -73, -74, -76,  
-78, -80, -84, -86, -88, -90, -92, -94, 5700, -02; 5726, -28, -29,  
-30, -32, -33, -34, -38, -39, -40, -41, -42, -43, -44, -46, -48, -50;  
5764, -66, -68, -71, 5773'.

B. Cliff House Ss. and Menefee Fm: Forty-seven 0.35"  
jet shots at 5334, -36, -38, -39, -40, -41, -42, -43, -44; 5406,  
-08, -10, -11, -12, -13, -14, -15, -17, -19, -22, -24, -26, -28, -29,  
-30, -32, -34, -35, -36, -37, -38; 5495, -97, 5501, -02, -04, -05,  
-06, -07, -08; 5588, -90, -91, -92, -94, -96, 5598/

June 21, 1983

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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Oxoco Production Corp.  
Address  
600 Woodway Tower, 4900 Woodway Drive, Houston, Texas 77056  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rattlesnake Canyon	Well No. 1	Pool Name, Including Formation Blanco-Mesaverde	Kind of Lease State, Federal or Fee Federal	Lease No. NM-33056
Location Unit Letter I : 1450 Feet From The South Line and 1140 Feet From The East Line of Section 20 Township 32N Range 8W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1526, Salt Lake City, Utah 84110	
If well produces oil or liquids, give location of tanks. None	Unit None	Sec. None
Twp. None	Rge. None	Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5-12-'83	Date Compl. Ready to Prod. 6-20-'83	Total Depth 5950'	P.B.T.D. 5881'					
Elevations (DF, RKB, RT, GR, etc.) 6357' Gr., 6370' KB	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 5334'	Tubing Depth 5649'					
Perforations 5334-5598': 5663'-5773' (see attached detailed report)	Depth Casing Shoe 5649'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8" 36#	254'	154 ft <sup>3</sup> (see attached)					
8 3/4"	7" 23#	3552'	515 ft <sup>3</sup>					
6 1/2"	4 1/2" 11.6# Liner	3371-5948'	445 ft <sup>3</sup>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks None	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3,572 MCFPD	Length of Test 3 hrs.	Bbls. Condensate/MMCF None	Gravity of Condensate ---
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1057 psi	Casing Pressure (Shut-in) 1059 psi	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William R. Geer  
(Signature)

Agent

(Title)

June 21, 1983

(Date)

OIL CONSERVATION COMMISSION

6-27-83

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

SUPERVISOR PRODUCTION

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.