

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

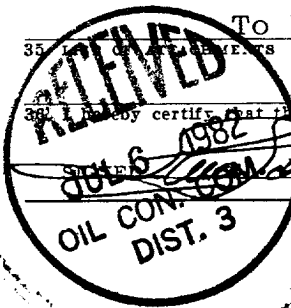
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	RESVR. ☐	Other ☐				
2. NAME OF OPERATOR SCHALK DEVELOPMENT CO.											
3. ADDRESS OF OPERATOR P.O. BOX 25825 / ALBUQ., NM 87125											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120' FNL; 860' FEL; Sec. 26, T-32N, R-8W At top prod. interval reported below At total depth											
14. PERMIT NO.				DATE ISSUED							
15. DATE SPUDDED 2/3/82				16. DATE T.D. REACHED 2/15/82							
17. DATE COMPL. (Ready to prod.) 4/28/82				18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6796' GR, 6809 KBM							
19. ELEV. CASINGHEAD 6796' GR				20. TOTAL DEPTH, MD & TVD 6390' KBM							
21. PLUG, BACK T.D., MD & TVD 6348'				22. IF MULTIPLE COMPL., HOW MANY*							
23. INTERVALS DRILLED BY All				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5829' - 6069' Mesa Verde							
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN 1) Dual Induction - Laterolog 2) Compensated Neutron Formation - Density							
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		305' GR		12-1/4"		300 sacks		Class 'B'	
4-1/2"		10.5#		6407' GR		7-7/8"		375 sks - 1st Stage		Class 'B'	
				6377'				200 sks - 2nd Stage			
29. LINER RECORD				30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2.375	
										6004'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
5829' 5831' 5833' 5835' 5837' 5863' 5864' 5868'				DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5870' 5872' 5953' 5955' 5957' 6029' 6031' 6032'				5831'-6071'				54,250 Gal. Fluid Pad			
6035' 6037' 6039' 6041' 6043' 6061' 6063' 6065'								75,000#20/40 sand			
6067' 6069' (26 holes)								500 Gal. 15% HCL			
33.* PRODUCTION											
DATE FIRST PRODUCTION 5/11/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SHUT-IN					
DATE OF TEST 5/11/82		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. ---		GAS—MCF. 119	
FLOW. TUBING PRESS. 57		CASING PRESSURE 381		CALCULATED 24-HOUR RATE →		OIL—BBL. ---		GAS—MCF. 950		WATER—BBL. ---	
										OIL GRAVITY-API (COOR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY			
To be sold											
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.											
TITLE Agent								DATE 6/4/82			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

RV



ACCEPTED FOR RECORD

JUN 22 1982

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	2880				
KIRTLAND	2963				
FRUITLAND	3600				
PIC. CLIFFS	3688				
LEWIS	3768				
CLIFFHOUSE	5685				
MENEFEE	5740				
POINT LOOKOUT	6004				

4 1/2" Production Casing

CEMENTED IN TWO STAGES:

- 1st. 375 SKS CLASS 'B' 2% CALCIUM CHLORIDE, 6 1/4# GEL, 1/4#
FLO CEL & 8# SALT P/SK.
- 2nd. 200 SKS CLASS 'B' LITE, 6 1/4# GEL P/SK. FOLLOWED W/50
SKS CLASS 'B' W/8# SALT P/SK.

DID NOT BUMP

CEMENT AT 2870'