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DISTRIBUTION		ISERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-114
SANTAFE		OR ALLOWABLE /	Ellective 1-1-65
FILE		AND	
U.S.G.5.	AUTHORIZATION TO TRAN	SPORT OIL AND MATURAL GAS	
LAND OFFICE		/	
I RANSPORTER GAS			
OPERATOR			·
PROBATION OFFICE			
Operator			
SCHALK DEVELOPMENT	CO.		
Address			•
P. O. BOX 25825 /	ALBUQUERQUE, NM 8'	7125	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	CII Dry Gas	님	
Change in Ownership	Casinghead Gas Condense	ate [_]	
I change of ownership give name			
nd address of previous owner			•
DESCRIPTION OF WELL AND LE	EASE	matten Kind of Lease	Lease No.
Lease Name	Zell No. Poor trainer mere	motion .	FEDERAL NM-6894
SCHALK 94	4A BLANCO ME	SA VEKDE	I IIDIIIIIIIIII OOOI
Location	MODMI	1640	WEST
Unit Letter F : 1560	Feet From The NORTH Line	and 1640 Feet From Th	e 11202
<del>-</del>			
Line of Section 26 Town	ship 32 NORTH Range 8 W	EST , NMPM, SAN	
	OF ASID MARKINAT CAE	3	
DESIGNATION OF TRANSPORTE	or Condensate	Andress (Give address to which approve	d copy of this form is to be sent)
Nome of Authorized Transporter of Oil [			
	aghead Gas XX or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of Castr NORTHWEST PIPELINE	CORPORATION	P.O. BOX 1526/SALT	LAKE CITY, UTAH 84110
	- ID	Is gas actually connected? When	
If well produces oil or liquids,	Onit see	NO !	·
If this production is commingled with	that from any other lease or pool, a	give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Oil Well Gas Well	X Y	
Designate Type of Completion	x = (X)	<u> </u>	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	6220'
3/7/82	5/5/82	6310 '	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Otl/Gas Pay	6004'
6710' GR	MESA VERDE .		Depth Casing Shoe
Perforations	_		
5681' - 5864' TOT	CAT OF OUR SUCCES		
	TAL OF 27 SHOTS	TENENT DECORD	
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	3001 313'	300 Class B
HOLE SIZE 12-1/4"	TUBING, CASING, AND CASING & TUBING SIZE	3001 313'   6302' 6310'	300 Class B lst Stg: 430
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	3001 313'	300 Class B
HOLE SIZE 12-1/4"	TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"  2 3/8	3001 313' 6302' 6310' 6004	300 Class B lst Stg: 430 2nd Stg: 830/50
HOLE SIZE 12-1/4" 7-7/8"	TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"  2 3/8	DEPTH SET  3001 313'  6302' 6310'  6004	300 Class B lst Stg: 430 2nd Stg: 830/50
HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FO	TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"  2 3/8  DR ALLOWABLE (Test must be a able for this de	DEPTH SET  3001 313'  6302' 6310'  COCCH  Ster recovery of total volume of load oil (epth or be for full 24 hows)	300 Class B  1st Stg: 430  2nd Stg: 830/50  ind must be equal to or exceed top allow-
HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOL WELL	TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"  2 3/8	DEPTH SET  3001 313'  6302' 6310'  6004	300 Class B  1st Stg: 430  2nd Stg: 830/50  ind must be equal to or exceed top allow-
HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FO	TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"  2 3/8  DR ALLOWABLE (Test must be a able for this de	DEPTH SET  3001 313'  6302' 6310'  COCCH  Ster recovery of total volume of load oil (epth or be for full 24 hows)	300 Class B  1st Stg: 430  2nd Stg: 830/50  ind must be equal to or exceed top allow-

Water - Bbis. Oil-Bhis. Actual Prod. During Test Gravity of Conden

GAS WELL
Actual Prod. Tool-MCF/D Bbls. Condensate/MMCF Length of Test 3 HOURS 1988
[esting kiethod (puot, back pr.) Cosing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) 3/4" 1085 1085 BACK PRESSURE

## 1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. AGENT (Title) JUNE 4, 1982

OIL CONSERVATION COMMISSION
JUL 23 1982 7-23-82

APPROVED Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply cloted wells.