

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

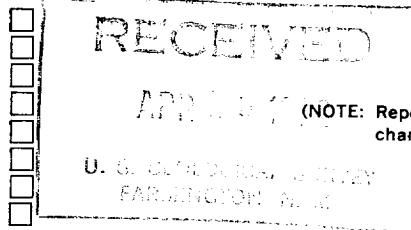
3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 900' FNL 920' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Bradenhead squeeze

SUBSEQUENT REPORT OF:



5. LEASE
SF-078051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Neal Com

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T31N R11W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5934' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/8/82 - MIRUSU. Pmpd into bradenhead and established rate of 2.5 to 3 BPM @ 500 psi. Killed well w/1% KCL wtr. NDWH, NUBOP. Tagged btm w/tbg @ 7121'. TOOH w/tbg. Set RBP on WL at 2017'. Dumped 2 sxs sd on RBP. Loaded hole w/1% KCL wtr. PT RBP to 2500 psi 10 mins. Held ok.

4/9/82 - PT RBP to 1000 psi 5 min. Held ok. Left 1000 psi on csg. Pumped 10 BW into bradenhead @ 2.5 BPM and 500 psi. Squeeze bradenhead w/400 sxs Class B neat cmt. Pumped cmt @ 2.5 BPM and 400 psi. Didn't get squeeze. Bradenhead had 300 psi on it when stopped pumping. WOC.

4/10/82 - Ran GR/CBL fr 2000' to surface. Excellent bond all the way. RIH w/tbg and retrieving tool for RBP. Circ'd sd off RBP w/2% KCL wtr. Latched onto RBP and released same. POOH w/tbg and RBP. RIH w/tbg, SN and pump out plug. CO to PBTD w/foam. Landed tbg @ 7112'. Kicked well around w/N2. Left flwg to CU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 4/12/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD
APR 16 1982
FARMINGTON DISTRICT
BY 604