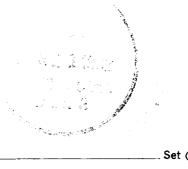
Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	
l l	SF-078051 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE I AME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 😡	Neal Com
well well other	9. WELL NO.
2. NAME OF OPERATOR	1E
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P. O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SL RVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 15, T31N R11W
AT SURFACE: 900' FNL 920' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	San Juan NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5934' gr.
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple comple ion or zone change on Form 9-330.)
PULL OR ALTER CASING	change on Form 9-330.)
CHANGE ZONES U. U. C. C. C. C. C.	L 1.8 (20)
ABANDON* FAILURECT	Only 12. No.
(other) Remedial Work	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent. Tenneco proposes remedial work to protect the attached detailed procedure.	irectionally drilled, give subsurface locations and it to this work.)*



Subsurface Safety Valve: Manu. and Type	Set @	Ft					
18. I hereby certify that the foregoing is true and correct SIGNED Denise Wilson IITLE Production Analyst DATE	4/12/82						
(This space for Federal or State office use)							

_ TITLE .

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: _ DATE __

ACCEPTED FOIL RECORD

APR 16 1982

*See Instructions on Reverse Side

FARMINGTON DISTRICT

			LEASE_	Heal Com			
		WE	LL NO.	1	E		
9-5/8	_"OD,	36	LB,_	K-55	CSG.W/	280	SX
TOC @			·	%	_	•	
7	"OD,	23	LB,	K-55	_CSG.W/	404	SX
TOC @_		by survey		ī	-		
4-1/2	_"OD	10.5/11.6	LB,	K-55	CSG.W/	285	SX
TOC @							

DETAILED PROCEDURE:

PROCEDURE A

- 1. Blow well dn. MIRUSU. Kill tbg u/12 KCL water. NDWH. NUBOP.
- POOH w/tbg. RIH w/7" WL set RBP. Set RBP @2000'. PT to 2500 psi. Dump 2 sxs sd on BP.
- Bradenhead squeeze csg w/300 sx Class B until cmt is at surface. WOC.
- 4. Run CBL fr RBP to surface. Cmt should cover Ojo Alamo (1050'-950').
- RIH w/retrieving head. Circ sand off RBP. POOH w/RBP.
- 6. RIH w/tbg & SN. CO to PBTD. Land tbg. FTCIL RDMOSII

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225'

DV @2868