

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Amoco Production Company P.O. Box 3092 Houston, TX 77253		<sup>2</sup> OGRID Number 000778
		<sup>3</sup> Reason for Filing Code Recomplete
<sup>4</sup> API Number 30 - 045 - 25196	<sup>5</sup> Pool Name Blanco Mesaverde	<sup>6</sup> Pool Code 72319
<sup>7</sup> Property Code 000920	<sup>8</sup> Property Name Neal Com	<sup>9</sup> Well Number 1E

II. <sup>10</sup> Surface Location

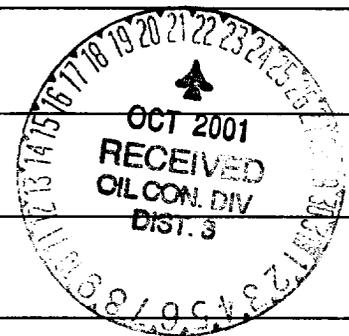
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	15	31N	11W		900'	North	920'	West	San Juan

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F (Federal)	<sup>13</sup> Producing Method Code F		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date		

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
151618	EL PASO FIELD SERVICES BOX 4490 FARMINGTON, NM 87499		G	
9018	GIANT REFINING CO P.O. BOX 12999 SCOTTSDALE, AZ 85267		O	



IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

V. Well Completion Data

<sup>25</sup> Spud Date 01/21/1982	<sup>26</sup> Ready Date 10-04-2001	<sup>27</sup> TD 7630'	<sup>28</sup> PBTB 7601'	<sup>29</sup> Perforations 4665' - 5537'	<sup>30</sup> DHC, DC, MC DHC-R-11363
<sup>31</sup> Hole Size 12 1/2"	<sup>32</sup> Casing & Tubing Size 9 5/8" 36#	<sup>33</sup> Depth Set 285'	<sup>34</sup> Sacks Cement 280 SXS CMT		
8 1/2"	7" 23#	4772'	554 SXS CMT		
6 1/2" (Production Liner)	4 1/2"	7265'	285 SXS CMT		
(Tubing)	2 3/8"	7075'			

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date 10-03-2001	<sup>38</sup> Test Length 12 hrs	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure 230#
<sup>41</sup> Choke Size 1/2"	<sup>42</sup> Oil Trace	<sup>43</sup> Water Trace	<sup>44</sup> Gas 560 MCF	<sup>45</sup> AOF	<sup>46</sup> Test Method F

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
 Signature:  
 Printed name: Mary Corley  
 Title: Senior Regulatory Analyst  
 Date: 10-15-2001 Phone: 281-366-4491

OIL CONSERVATION DIVISION  
 ORIGINAL SIGNED BY CHARLE T. PERMAN  
 Approved by:  
 Title: DEPUTY OIL & GAS INSPECTOR DISTRICT 3  
 Approval Date: NOV 13 2001

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date