SIZE OF HOLE

12 1/4

 $6 \frac{3}{4}$

4 1/4

SUBMIT IN TRIPLICATE.

Form approved

(Other instructions on reverse side)

Budget	Bureau	No.	42	-R1	425	٠.
$\sim cI$		ر ات		car.	~	

DEPARTMENT OF THE INTERIOR			5. LEASE DESIGNATIO	N AND SERIAL NO.
GEOLOGICAL SUR	14-20-604	1-90		
APPLICATION FOR PERMIT TO DRILL,	DEEPEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTT	
DRILL X DEEPEN			7. UNIT AGREEMENT	
b. Type of Well OIL WELL X GAS WELL OTHER	SINGLE X MELTIF	LE	8. FARM OR LEASE N	AMB
2. NAME OF OPERATOR B.O.A. Oil & Gas Comapny		ļ_	Ute "B"	
3. ADDRESS OF OPERATOR			22	
3539 E. 30th Street, Suite 188 4. LOCATION OF WELL (Report location clearly and in accordance to	Farmington, NM with any State requirements.*)	87401	Verde Gal	_
727 FSL & 886 FWL At proposed prod. zone	,	; -	11. SEC., T., R., M., OF AND SURVEY OR // 29-31N-1!	BLK. AREA
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*			12. COUNTY OR PARIS	t
Waterflow, New Mexico - 8 Mile			San Juan	New Mex
13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT.	16. NO. OF ACRES IN LEASE	то ти	F ACRES ASSIGNED	
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®	2560 19. PROPOSED DEPTH	20. ROTAR	Y OR CABLE TOOLS	
TO NEVREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	2000	Rot	ary & Cable	e Tools
21. SLEVATIONS (Show whether DF, RT, GR, etc.)	•	:	22, APPROX. DATE V	VORK WILL START*
5464				

PROPOSED CASING AND CEMENTING PROGRAM

WEIGHT PER FOOT

24

15.50

SETTING DEPTH

1001'

1600'

1800'

UNITED STATES

SIZE OF CABING

8 5/8

 $5 \ 1/2$

Open Hole



2% Cacl

QUANTITY OF CEMENT

75 Sks of Class B

150 Sks of

		IPULATIONS TACHED	APPROVED FOR A PERIOD NOT TO EXCEED 1 YEAR.	
Original Signed - Paul E. Bodenberger	JOHN L. PRICE TITLE District Supervisor	,	OCI 15 1981	
(This space for Federal or State office use)	APPROVAD DATE			
and what	Operator		DATE 9-11-81	
IN ABOVE SPACE DESCRIPE PROPOSED PROGRAM: If proposal is to zone. If proposal is to drill or deepen directionally, give per preventer of ogram, if now	o deepen or plug back, give data on pre- tinent data on subsurface locations and	sent productive	zone and proposed new productive true vertical depths. Give blowout	
			OIL CON. COM. DIST. 3	
			OCT 19 1981	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

form C-1/2 Supersedes C-128 Ottestive 14-51

All distances must be from the outer boundaries of the Section Lease Weil No 22 4. OIL & GAS UTE TRIBAL (B) Section Unit Letter County Townshir 29 31 NORTH 15 WEST SAN JUAN Actual Facture Lanation of Well: SOUTH WEST feet from the line and feet from the line Emituding Pornation field, cated Acreage: VERDE GALLUP GALLUP 1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "ves!" type of consolidation ____ If answer is "no?" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this f om if necessary.)_____ No ellowable will be as signed to the well until all interests have been consolidated (by communitization, unitization, for ed-pooling, or otherwise) or until a non-steadard unit, eliminating such interests, has been approved by the Commis-5400 CERTIFICATION I hereby certify that the information contopera herdin is true and complete to the OCT 19 1981 OIL COM. COM. <u>Operator</u> bist. 3 B.O.A. Oil & Gas Co. Crispanny September 11, 1981 Sec. 29 I hereby certify that the well location shown on this plat was plotted from field notes of octual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.