

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-013-  
Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.  
14-20-604-90 ✓  
6 IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐
2. NAME OF OPERATOR  
Chase Energy, Inc.
3. ADDRESS OF OPERATOR  
1010 North Dustin, Farmington, N. M. 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1090' fnl; 2480 fel

Ute Mountain Ute

7. UNIT AGREEMENT NAME

"B"

8. FARM OR LEASE NAME

Ute Mtn "B"

9. WELL NO.

21 ✓

10. FIELD AND POOL, OR WILDCAT

Verde Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 31, T31N, R15W NMPM

12. COUNTY OR PARISH 13. STATE

San Juan N. M.

RECEIVED  
Bureau of Land Management

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5433'

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF  
FRACTURE TREAT

PULL OR ALTER CASING  
MULTIPLE COMPLETE

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Temporary Abandonment

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATION (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

There is still a high probability of oil and gas under this lease. We intend to explore the deeper formations when finances permit. This well is cased to 1600' and is cemented back to the surface. There can be no harm resulting from the continued temporary abandonment of this well and it will save a new drilling location when deeper exploration is attempted.

- Lease Held by production

- Continue to report this well as TA on the Monthly Report of Operations

RECEIVED  
FEB 1 1989  
OIL & GAS

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE Secretary

DATE 2/12/1989

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side