## ENERGY MO MINERALS DEPARTMENT

PR. 00 10010 HT15740				
DISTRIBUTION				
BANTA PE		]		
PILE				
U.1.G.A.				
LAMB OFFICE				
TRANSPORTER	DIL			
	BAS			
DPENATOR				
PROBATION DEF				

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

DEFATOR	ND
PROMATION OFFICE !	PORT OIL AND NATURAL GAS
Operand	
Chase Energy Inc.	والمعدود والمطاع والمتحد والمتحد والمتحد والمتحدد والمتحدد والمتحد والمتحدد والمتحدد والمتحدد والمتحدد والمتحدد
Address	
c/o Allen Consulting, Inc., 2501 East 20th Str	eet, Farmington, NM 87401
Reason(s) for liling (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	The second secon
Recompletion // , Dill . D	ry Gas 1 1 no
Change in Ownership (( y) ) Casinghead Gas C	Condense one I WIT MANUE I TO KEEP
7.664	- 1 Could Halle that D
If change of ownership give name V	Municipal Drive Harriage NA 07404
and address of previous owner B.O.A. Oil and Gas 3100	Mullicipal Drive, Farmington, NM 8/401
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No.   Pool Name, Including F	ormation .   Kind of Lease /   Lease No.
The West Up!	Sinte, Federal or Fee Trip
Ute Mtn. "B"   20   Verde gallup	FED NM 238
Unit Letter G : 2455 Feet From The North Li	ne and 1944 Feet From The East
Line of Section 31 Township 31N Rungs	15W , NMPM, San Juan County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	
Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Can proceed to the control of the co	The state of the s
Name of Authorized Transporter of Casinghead Cas or Dry Gas	Adarres (Give address to which approved copy of this form is to be sent)
	A Company of the Comp
If well produces oil or liquids, Unit Sec. Twp. Rqs.	Is gas actually connected? When
give location of tanks. ! G ! 31 ! 31N . 15W	The second secon
Making and assign to promine and with the time and ask in the same	
If this production is commingled with that from any other lease or pool,	give commingling order numbers
NOTE: Complete Parts IV and V on reverse side if necessary.	
·	11
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION . 100F
	# C to 1 1965
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED
been complied with and that the information given is true and complete to the best of my knowledge and belief.	801/10/20
	BY
	TITLE SUPERVISOR DISTRICT # 5
	11122
$\mathcal{A}(0)$	This form is to be filed in compliance with RULE 1104.
Mu	If this is a request for allowable for a newly drilled or deepened
(Signature)	well, this form must be accompanied by a tabulation of the deviation
Secretary/Treasurer	tests taken on the well in accordance with RULE 111.
Tule)	All sections of this form must be filled out completely for allow-
2-11-85	Fill out only Sections L. H. III, and VI for changes of owner,
(Date)	well name or number, or transporter or other such change of condition.
ı	Separate Forms C-104 must be filled for each pool in multiply
	completed wells.

FEC 11 1985 OIL COME 1974. (DIST. 3

Form C-104 Revised 10-01-78 Format 06-01-83

V. COMPLETION DATA										
	. (%)	OII A+II	Gas Well	New Well	Workover	Despen	Plug Back	Same Resty.	'Diff. R≠	
Designate Type of Complet	10n — (X)	1		1	!	•	•	•	1	
Octo Spudded	Date Comp	I. Recty to Prod.		Total Depth		P.B.T.D.				
Derutions (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation		Top Otl/Gas Pay			Tuhing Depth			
Parice til Oria							Depth Coxing Shoe			
		TUBING,	CASING, AND	D CEMENTI	NG RECORE	,				
HOLE SIZE CASING & TUBING SI		<del></del>	OEPTH SET			SACKS CEMENT				
			<del></del>	<u> </u>		<del></del>	<u> </u>			
				<u> </u>						
	i						-			
. TEST DATA AND REQUEST	T FOR ALL	OWABLE	Test must be a able for this de	ifier recovery	of socal volum full 24 hours	e of load of	land must be e	eval to or exe	<b>बर्कें</b> रकेंग	
Date First New Oil Run To Tanks	Date of Te	₩L .		Producing Method (Flow, pump, gas lift, etc.)						
Lungth of Test	Tubing Pr	545UF#		Casing Pre	esu#	•	Choke Size	· · · · · · · · · · · · · · · · · · ·		
Actual Prod. During Test	Cti - BPI=			· Water-Bbi	<b>S</b>		Gas-HCF	· · · · · · · · · · · · · · · · · · ·		
<u> </u>		· · · · · · · · · · · · · · · · ·		1		<del> · </del>				
									•	
AS WELL						•	- T	<b>~</b>		
Actual Prod. Test-MCF/D	Langth of	Test		Bhis. Con	ensate/AACF		Gravity of	Concensule	ing <del>and a</del> Sept	
Actual Prod. Test-MCF/D Tecting Method (punt, back pr.)		Test	p-12)		esur (Shat-		Choke Size			