P.O. DRAWER 600 FARMINGTON, NEW MEXICO 87499

CERTIFIED

JUN 3 1983

Union Texas Petroleum Corporation P.O. Box 808 Farmington, New Mexico 87499

Gentlemen:

Reference is made to your Applications for Permit to Drill (APDs) for wells No. 17 and No. 18 Johnston Federal, NW4SW4 sec. 35, and NE4NE4 sec. 33 respectively. Both in T. 31 N., R. 9 W., San Juan County, New Mexico, lease Santa Fe 078439. As discussed with Mr. W.K. Cooper of your company on May 31, 1983, the subject APDs are rescinded and returned due to drilling operations not being commenced within a six month extension period following the original approval date.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill sites. If this office does not receive comment within 15 days, it will presume that no construction occurred and proceed accordingly. Later discovery that construction activities have in fact occurred, will result in an assessment.

Sincerely yours,

Acting Area Manager

Enclosures

cc: BLM, Farmington
NMOCC

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JUN 6 1983

OIL CON. DIV. |
DIST. 3

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F. Loc. 1800/S; 1 sing S@ g.Perf. BO/DMCF/D A TOPS Kirlland Fruitland Pictured Cliffs Cliff House	F 060/W	30-045-252 Elev. 6074 GL Spd. — W Sx. P Prod. S — PSI After — Days GOR Well Log Plat X Electric Log C-122 Dfa		rav	10	12-3-	81 P8		T R A N S
F. Loc. 1800/S; 1 sing S@ p.Perf. BO/D MCF/D A TOPS Sirtland Fruitland Pictured Cliffs Cliff House Menefee	F 060/WSx.	30-045-252 Elev. 6074 GL Spd. — W Sx. P Prod. S — PSI After Doys GOR Well Log		rav	10	12-3-	81 P8		T R A N S
F. Loc. 1800/S; 1 sing S@ D. Perf. BO/D MCF/D A TOPS Kirtland Fruitland Pictured Cliffs Cliff House Menefee Point Lookout	F 060/WSx.	30-045-252 Elev. 6074 GL Spd. — W Sx. P Prod. S — PSI After — Days GOR Well Log Plat X Electric Log C-122 Dfa		rav	10	12-3-	81 P8		T R A N S
F. Loc. 1800/S:1 sing S p.Perf. BO/D	F 060/WSx.	30-045-252 Elev. 6074 GL Spd. — W Sx. P Prod. S — PSI After Doys GOR Well Log		rav	10	12-3-	81 P8		T R A N S
F. Loc. 1800/S; 1 sing S@ B.Perf. BO/D MCF/D A TOPS Cirtland Fruitland Pictured Cliffs Cliff House Menefee Point Lookout Mancos Gallup	F 060/WSx.	30-045-252 Elev. 6074 GL Spd. — W Sx. P Prod. S — PSI After Doys GOR Well Log		rav	10	12-3-	81 P8		T R A N S
F. Loc. 1800/S; 1 sing S@ g.Perf. BO/D MCF/D A TOPS Kirtland Pictured Cliffs Cliff House Menefee Point Lookout Mancos Gallup Sanostee	F 060/WSx.	30-045-252 Elev. 6074 GL Spd. — W Sx. P Prod. S — PSI After Doys GOR Well Log		rav	10	12-3-	81 P8		T R A N S
F. Loc. 1800/S:1 sing S@ g.Perf. BO/D MCF/D A TOPS Kirtland Pictured Cliffs Cliff House Menefee Point Lookout Mancos Gallup Sanostee Greenhorn	F 060/WSx.	30-045-252 Elev. 6074 GL Spd. — W Sx. P Prod. S — PSI After Doys GOR Well Log		rav	10	12-3-	81 P8		T R A N S
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