

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DEVELOPER/PRODUCER	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

Southern Union Exploration of Texas

Address

314 N. Auburn Drawer "F", Farmington, New Mexico 87401

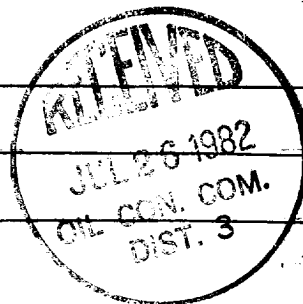
Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☒Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lessee Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Susco 16 State	#1	Undeg. Gallup/Mancos	State, Federal or Fee State	V-88
Location				
Unit Letter	M	1165' Feet From The South	Line and 1000' Feet From The West	
Line of Section	16	Township 32 North	Range 16 West	NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
None		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline	295 Chapita, Box 1526, Salt Lake City, UT 84110	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
Is gas actually connected?	When Upon installation of pipeline facility	
No		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
1-18-82	6-2-82		8420		8346.64			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
GL 6699', RKB 6712	Gallup/Mancos		7574		7542'			
Perforations	7920-7926' (13 holes); 7908-7920' (13 holes); 7898-7908' (21 holes); 7885'-7898' (14 holes); 7591-7596' (11 holes); 7574-7590' (17 holes)		Depth Casing Shoe		8419			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	347'	360 sks
12 1/4"	9 5/8"	4514'	1100 sks
7 7/8"	5 1/2"	8419'	1340 sks
	2 1/16" tubing	7542'	

TEST DATA AND REQUEST FOR ALLOWABLE - (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for thin depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

AS WELL

Gravel Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
311 305	3 hours	-0-	
Testing Method (psit, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	2755	2910	3/4" variable

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael L. Dwyer
(Signature)
San Juan Dist. Mgr.
(Title)
July 22, 1982

OIL CONSERVATION DIVISION

10-8-82 OCT 8 1982

APPROVED

BY

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, lease, or other such changes.